

Submit To Appropriate District Office State Lease - 0 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S. St. Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34676 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>S</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.			7. Lease Name or Unit Agreement Name Lattion <div style="text-align: center; font-weight: bold;">APR - 2 2008</div> <div style="text-align: center; font-weight: bold;">OCD-ARTESIA</div>		
2 Name of Operator Yates Petroleum Corporation			8. Well No. 4		
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (575) 748-1471			9. Pool name or Wildcat Atoka; Glorieta-Yeso		
4. Well Location Unit Letter <u>O</u> : <u>330</u> Feet From The <u>South</u> Line and <u>1790</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>18S</u> Range <u>26E</u> NMPM <u>Eddy</u> County					
10. Date Spudded RH 2/4/08 RT 2/8/08	11. Date T.D. Reached 2/15/08	12. Date Compl. (Ready to Prod.) 3/16/08	13. Elevations (DF& RKB, RT, GR, etc) 3304'GR 3312'KB	14. Elev. Casinghead	
15. Total Depth 3806'	16. Plug Back T.D. 3740'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 40'-3806'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 1814'-3360' Glorieta-Yeso					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL, Array Induction Tool, CBL					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'		Redi-mix	
8-5/8"	24#	1003'	12-1/4"	500 sx (circ)	
5-1/2"	15.5#	3806'	7-7/8"	700 sx (TOC 80'Est)	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					3423'
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
2820'-2830' (11)	3284'-3300' (17)	2050'-2080' (31)	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
2906'-2916' (11)	3318'-3326' (9)	2250'-2260' (11)	2820'-3360' Acidize w/3000g 20% HCL acid w/175 BS		
2930'-2940' (11)	3340'-3360' (21)	2280'-2290' (11)	2820'-3360' Frac w/XL frac, 2521 bbls fluid, 103,800# 16/30 white sand		
2990'-3016' (27)	1814'-1830' (17)	2390'-2404' (15)	1814'-2404' Acidize w/6000g 20% HCL acid		
			1814'-2404' Frac w/XL frac, 2332 bbls fluid, 106,600# 16/30 white sand		
28 PRODUCTION					
Date First Production 3/17/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod or Shut-in) Producing	
Date of Test 3/28/08	Hours Tested 24 hrs	Choke Size 17/64"	Prod'n For Test Period	Oil - Bbl 31	Gas - MCF 67
Flow Tubing Press. 50 psi	Casing Pressure 50 psi	Calculated 24-Hour Rate	Oil - Bbl. 31	Gas - MCF 67	Water - Bbl. 225
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Joe Serrano
30 List Attachments Logs and Deviation Survey					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Tina Huerta</u>		Printed. Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u> Date <u>March 28, 2008</u>	
E-mail Address <u>tinah@ypcnm.com</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one District copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Penrose	T. Morrison	
T.Tubb	T. Yeso	T.Todilto	
T. Drinkard		T. Entrada	
T. Abo		T. Wingate	
T. Wolfcamp		T. Chinle	
T. Wolfcamp B Zone		T. Permian	
T. Cisco		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

WELL NAME AND NUMBER Lattion # 4

LOCATION Section 23, T18S, R26E, 330 FSL, 1330 FEL, Eddy County

OPERATOR Yates Petroleum Corporation

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
3/4 @ 490'		
1-1/2 @ 795'		
3/4 @ 1018'		
1 @ 1501'		
1 @ 1932'		
1/4 @ 2510'		
3/4 @ 3049'		
3/4 @ 3494'		
3/4 @ 3750'		

UNITED DRILLING, INC.

By: Luisa Garcia
(Luisa Garcia)

Title: Assistant Office Manger

Subscribed and sworn to before me this 18 day of February, 2008

George A. Aho
Notary Public

Chaves NM
County State

My Commission Expires:

10-8-08