

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-35873 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. E-742
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER _____ BACK _____ RESVR. ☐ OTHER _____	S APR - 3 2008 OCD-ARTESIA				
2. Name of Operator Mewbourne Oil Company 14744	8. Well No. 4				
3. Address of Operator PO Box 5270 Hobbs, NM 88240	9. Pool name or Wildcat Empire, Glorieta-Yeso, E 96610				
4. Well Location Unit Letter _____ F _____ : _____ 1650 _____ Feet From The _____ North _____ Line and _____ 2310 _____ Feet From The _____ West _____ Line Section 20 Township 17S Range 29E NMPM Eddy County					
10. Date Spud 11/18/07	11. Date T.D. Reached 12/05/07	12. Date Comp (Ready to Prod) 01/01/08	13. Elevations (DF& RKB, RT, GR, etc.) 3619' GL	14. Elev. Casinghead 3619' GL	
15. Total Depth 7500'	16. Plug Back T.D. 6990'	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By	Rotary Tools Yes	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4323' to 5020', Yeso				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNL,CBL, CCL & GR				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	599'	12 1/4"	300	surface
5 1/2"	17#	7500'	7 7/8"	1550	surface
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	4295	NA			
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
4323' to 4564' (104', 58 holes, 1 SP2F, 0.41" EHD)			DEPTH INTERVAL		
4664' to 5020' (139', 80 holes, 1 SP2F, 0.41" EHD)			AMOUNT AND KIND MATERIAL USED		
			4323'-4564'		
			2500 gals 15% HCl, 80k gals WF 30, w/100k# 16/30 sand.		
			4664' - 5020'		
			2500 gals 15% HCl, 80k gals WF 30, w/100k# 16/30 sand.		
28. PRODUCTION					
Date First Production 01/01/08		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping		Well Status (<i>Prod. or Shut-in</i>) producing	
Date of Test 02/05/08	Hours Tested 24	Choke Size NA	Prod'n For Test Period 24	Oil - Bbl 25	Gas - MCF 46
				Water - Bbl. 128	Gas - Oil Ratio 1840
Flow Tubing Press NA	Casing Pressure 40#	Calculated 24-Hour Rate	Oil - Bbl 25	Gas - MCF 46	Water - Bbl 128
				Oil Gravity - API - (<i>Corr</i>) 38	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					Test Witnessed By John Capps
30. List Attachments Deviation Survey, C104, E-Logs & Sundry					
31. <i>Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</i>					
Signature <i>Jackie Lathan</i>		Printed Name Jackie Lathan		Title Hobbs Regulatory	
E-mail Address jlathan@mewbourne.com				Date 04/02/08	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Capitan Reef	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 418	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 668	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
Lamar Limestone	T. Miss (Austin)	T. Cliff House	T. Leadville
T. Rustler	T. Devonian	T. Menefee	T. Madison
T. Yates 824	T. Silurian	T. Point Lookout	T. Elbert
T. Queen 1672	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2343	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3790	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Seven Rivers 1095	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 5895	T. Morrow	T. Wingate	T.
T. Wolfcamp	T. Barnett	T. Chinle	T.
T. Pennrose 1898	T. Grayburg 2050	T. Permian	T.
T. Cisco (Canyon)	T. Yeso 3890	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology