

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other in-
struction on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 19915. LEASE DESIGNATION AND SERIAL NO.
NMNM-117555

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Avalon Federal #1

9. API WELL NO.

30-015-35950

10. FIELD AND POOL, OR WILDCAT

Loco Hills; Glorieta Yeso11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA**Sec. 6 T17S R30E**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELLGAS
WELL

DRY



Other

b. TYPE OF COMPLETION:

NEW
WELLWORK
OVER

DEEPEN

PLUG
BACKDIFF.
RESVR.

Other

2. NAME OF OPERATOR

Mack Energy Corporation

3. ADDRESS AND TELEPHONE NO.

P.O. Box 960, Artesia, NM 88211-0960**(505) 748-1288**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

330 FSL & 990 FEL

At top prod. interval reported below

At total depth

MAR 27 2008**OCD-ARTESIA**

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH
Eddy13. STATE
NM

15. DATE SPUDDED

1/16/2008

16. DATE T.D. REACHED

1/29/2008

17. DATE COMPL. (Ready to prod.)

3/3/2008

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3700.5' RKB

19. ELEV. CASING HEAD

3683' GL

20. TOTAL DEPTH, MD & TVD

5820'

21. PLUG, BACK T.D., MD & TVD

5772'22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

4356 - 5365.5' Loco Hills; Glorieta Yeso25. WAS DIRECTIONAL
SURVEY MADE**Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8, H-40	48	420'	17 1/2	465sx	None
5 1/2, J-55	17	5820'	8 3/4	1724sx	None

29.

LINER RECORD

SIZE	T O P (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	5392'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4356 - 4634', .42, 54
5036 - 5365.5', .42, 60
5470 - 5709.5', .42, 56 CIBP @ 5450' w/ 35' cap

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4356 - 5709.5'	See 3160-5 for details

33.

PRODUCTION

DATE FIRST PRODUCTION 3/09/2008		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) 2 1/2 x 2 x 24' pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3/26/2008	HOURS TESTED 24 hours	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 77	GAS-MCF. 107	WATER-BBL. 300	GAS- OIL RATIO 1389
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 77	GAS-MCF. 107	WATER - BBL. 300	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

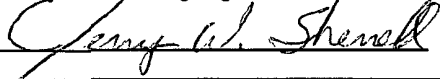
Sold

35. LIST OF ATTACHMENTS

Deviation Survey and Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

Production Clerk

DATE

3/26/08

*(See Instructions and spaces for Additional Data on Reverse Side)

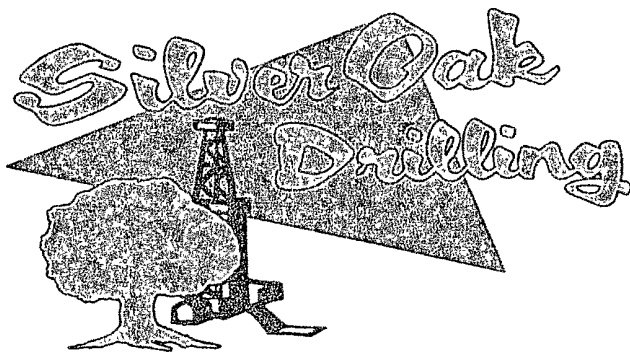
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES- (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
Loco Hills; Glorietta Yeso	4356	5365.5		Yates	1224	
				Seven Rivers	1508	
				Queen	2114	
				Grayburg	2524	
				San Andres	2843	
				Glorietta	4268	



PO Box 1370
Artesia, NM 88211-1370
(505) 748-1288

February 6, 2008

Mack Energy Corporation
PO Box 960
Artesia, NM 88211-0960

RE: Avalon Federal #1
330' FSL & 990' FEL
Sec. 6, T17S, R30E
Eddy County, New Mexico

Dear Sir,

The following is the Deviation Survey for the above captioned well.

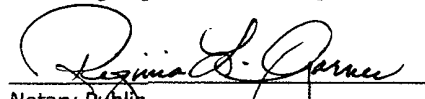
DEPTH	DEVIATION	DEPTH	DEVIATION
168.00	0.75	2912.00	0.40
378.00	1.00	3166.00	0.50
598.00	1.00	3383.00	0.10
777.00	1.00	3575.00	0.20
986.00	1.40	3776.00	0.10
1177.00	1.80	3996.00	0.20
1213.00	1.50	4220.00	0.20
1340.00	1.30	4439.00	0.50
1435.00	0.90	4633.00	0.70
1446.00	0.60	4823.00	0.90
1694.00	0.50	4978.00	0.70
1944.00	0.30	5172.00	0.90
2118.00	0.30	5424.00	0.50
2308.00	0.30	5616.00	0.30
2527.00	0.10	5778.00	0.50
2717.00	0.10		

Very truly yours,


Eddie C. LaRue
Operations Manager

State of New Mexico }
County of Eddy }

The foregoing was acknowledged before me this 6th day of February, 2008.


Notary Public

