

OCD-ARTESIA

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CHI OPERATING, INC.3a. Address
P.O. BOX 1799, MIDLAND, TEXAS 797023b. Phone No (include area code)
432-685-50014. Location of Well (Footage, Sec., T., R., M., or Survey Description)
760' FSL & 1980' FEL SWSE (19) Section 4-T18S-R27E**MAR 25 2008**
OCD-ARTESIA5. Lease Seal No
LC-061783-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No
OPY Wild Burro Federal #19. API Well No.
30-015-3491610. Field and Pool, or Exploratory Area
Scoggin Draw Morrow11. County or Parish, State
EDDY

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CSG STRINGS & CMTG
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/27/07 MIRU, PBD @ 9730'. PERF 9518-21;9527-34;9604-07. Acidize 6bbls acid w/1000 N-2, P/36bbls acid, total 128,000 scf dwn hole. Set CIBP @ 9470'. PERF 9254-64;9268-70;9273-75'. P/1000gal 7 1/2% acid, dropped 28 balls, flushed w/nitrogen 27,000, 10bbls 2% KCL wtr. Set plug @ 7400'. PERF 6973-78;6995-7000;7026-36;7302-10'. Acidize @ 7302-10', P/23.8bbls acid, latched onto RBP @ 7241'. Acidize 6973-78; 6995-7000;7026-36'. A/80bbls acid. Moved & set plug @ 7400', set pkr @ 6883'. Released pkr, set plug @ 6883'. Frac 100# 20/40 sand. Set CIGR @ 4971', tstd tbg to 1000#, held good. Pressure up backside to 500#, est. injection rate, 2.5 bpm @ 750#, broke circ, P/950sxs "C" cmt @ 14.8ppg didn't circ cmt, lost returns w/approx. 195bbls downhole, left 1bbl of cmt on top of retainer. Found TOC @ 900'. Tgd cmt @ 4968', drilled out retainer, drilled out cmt, drilled dwn to 5031', circ hole clean, pulled up 30', fell out of cmt @ 5197', circ clean, tstd sqz to 500#, held good for 30 min, Tgd cmt @ 6829', drilled dwn to top of sand @ 6876', circ hole clean. Tgd sand @ 6880, released RBP.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

ROBIN ASKEW

Title **REGULATORY CLERK**

Signature

Date

02/20/2008

ACCEPTED FOR RECORD**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date **MAR 22 2008**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ARTESIA FIELD OFFICE

(Instructions on page 2)

Accepted for record - NMOCD

**McVAY DRILLING COMPANY**

P.O. Box 2450
Hobbs, New Mexico 88241
(505) 397-3311
FAX 39-DRILL

Well Name and Number: Wild Burro Federal #1
Location: Sec 4, T18S, R27E
Operator: CHI Energy
Drilling Contractor: McVay Drilling Company

The undersigned certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @</u>	<u>Depth</u>	<u>Degrees @</u>	<u>Depth</u>
0.94	200	1.10	6604
1.08	405	0.61	6885
1.23	596	1.28	7104
1.49	947	0.92	7354
1.07	1480	1.26	7574
1.10	1826	1.92	7821
0.60	2020	1.52	7946
0.14	2556	1.2	8132
0.69	2892	1.3	8604
0.43	3359	0.84	8825
0.89	3859	1.2	9318
0.53	4359	1.27	9744
0.71	4797	1.3	9845
0.25	5315		
0.75	5810		
1.84	6355		
1.47	6169		

Drilling Contractor: McVay Drilling Company

By: [Signature]

Subscribed and sworn to before me this 14th day of December, 2007

[Signature]
Notary Public

My Commission Expires: 8-16-09 Lea County, New Mexico