

Robin Terrell
Mewbourne Oil Company
PO Box 5270
Hobbs, New Mexico 88241

APR - 2 2008
OCD-ARTESIA

December 17, 2007

Mike Bratcher
NMOCD District 2 Office
1301 W. Grand
Artesia, New Mexico 88210

OCD

RE: Henry 8 Federal Com 001 - Final Pit Closure

Henry 8 Federal Com 001 Depth to Ground Water: 75'
API: 30-015-34927 Planned Analytical Testing: Chlorides
Sec 08-T20S-R29E Site Ranking Score: 0 (zero)
1218' FSL & 1820' FEL Primary Land Use: Ranching and Oil & Gas Production

Pursuant to Pit Rule 50 of the New Mexico Oil Conservation District of the State of New Mexico regulatory requirement for pit closure, please accept the following documentation for final closure of the drilling pit for the aforementioned location.

An Insitu burial trench was excavated and lined with 12mil HDPE liner. All drill cuttings were stiffened and transferred to the lined Insitu trench. Upon transferring all pit contents to the lined burial trench, field tests were performed on the soil within in the confines of the original drill pit. The field results of chloride delineation of the impacted material are as follows (a diagram has also been attached):

Q1	9' 290mg/kg	Q2	9' 200mg/kg	Q3	9' 3000mg/kg 12' 1870mg/kg 15' 600mg/kg 18' 280mg/kg
Q4	9' 9000mg/kg 12' 7800mg/kg 15' 6000mg/kg 18' 6300mg/kg 21' 7000mg/kg 27' 2000mg/kg 28' 280mg/kg (gypsum rock)	Q5	9' 150mg/kg		

After field tests were performed, Mike Bratcher of the New Mexico Oil Conservation Division (NMOCD) was contacted. Approval for closure was granted with the following stipulation:

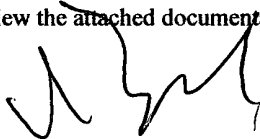
Due to the impact in Sections "Q3" and "Q4", additional material needs to be removed. Section "Q3" will be excavated to 15' and Section "Q4" will be excavated to 28'. The impacted material will be placed in the Insitu trench and an additional Insitu trench.

Pursuant to NMOCD Pit Rule 50, the impacted material in Section "Q3" was removed and placed into the lined Insitu trench. The Section "Q4" was excavated, lined with a 12mil liner, the remaining material replaced inside the second Insitu and a 20mil liner was placed on top of both Insitu trenches to seal in the impacted soils and the stiffened drill cuttings. The pit area was backfilled with clean native material, contoured to the surrounding terrain and reseeded with an approved seed mixture.

Soil samples were collected, prepared and packaged per EPA guidelines and forwarded to Trace Analysis in Lubbock, Texas for official analytical testing. Please find the official analytical results attached hereto.

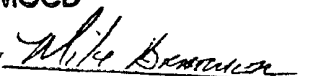
Please review the attached documentation and contact me at 505-393-5905 with any questions or concerns.

Sincerely,



Robin Terrell
Production Engineer

Accepted for record APR 09 2008
NMOCD

Signed By 

/sjt

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <u>MEWBORNE oil Company</u> Telephone: <u>505-393-5915</u> e-mail address: _____		
Address: <u>701 S. CECIL Hobbs, NM 88240</u>		
Facility or well name: <u>HENRY 8*1</u>	API #: <u>30-015-34927</u>	U/L or Qtr/Qtr <u>A</u> Sec <u>8</u> T <u>20S</u> R <u>29E</u>
County: <u>EDDY</u>	Latitude <u>N32°35'02.7</u>	Longitude <u>W104°05'40.1</u> NAD: 1927 <input type="checkbox"/> 1983 <input checked="" type="checkbox"/>
Surface Owner: Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>		
Pit Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u>5,000</u> bbl	Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not: _____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) <u>70+</u>
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)
Ranking Score (Total Points)		<u>10</u>

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: PIT CONTENTS WILL BE EXCAVATED FROM THE PIT AREA. SOIL WILL BE TESTED BY LAB. IF CONTAMINATION IS CONFIRMED FURTHER REMEDIATION WILL BE CONDUCTED ACCORDING TO GUIDELINES. A TRENCH WILL BE DUG & LINED WITH AN IMPERVIOUS 20 MIL LINER AND THE EXCAVATED MATERIAL WILL BE PLACED ON TOP AND INCAPSAULATED. PIT WILL THEN BE BACKFILLED AND CONTOURED WITH 3' OF SOIL CAPABLE OF SUPPORTING NATIVE PLANT GROWTH AND PREVENT EROSION AND PONDING OF RAINWATER

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 10-19-07

Printed Name/Title

JEFF RAINES / AGENT

Signature

[Signature]

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title

Signature

Date:

Mewbourne Oil Company
PO Box 5270
Hobbs, NM 88240
(505) 393-5905

August 24, 2007

New Mexico OCD
Attn: Mike Bratcher
1301 West Gande Ave.
Artesia, NM 88210

Re: Henry "8" Federal Com # 1

Mewbourne Oil Company has drilled 3 boreholes in the immediate vicinity of the above mentioned location. These 3 boreholes were drilled on the Gatuna Canyon 5 # 3 to the North, on the Derringer 18 # 1 to the SW, and on the Gatling 16 # 1 to the SE. All the boreholes proved that no ground water exist less than 70' from surface. Given this information Mewbourne Oil Company is requesting to deep bury the reserve contents on location. The deep bury pit would be no greater than 20' deep and would comply with all NMOCD rules and regulations.

Sincerely,

A handwritten signature in black ink, appearing to read 'Robin Terrell', with a stylized, flowing script.

Robin Terrell

Summary Report

Robin Terrell
Mewbourne Oil Company
P. O. Box 5270
Hobbs, NM, 88220

Report Date: January 11, 2008

Work Order: 8010908



Project Location: Sec 8, T20S, R29E/ Eddy County, NM
Project Name: Henry 8 Fed Com 001
Project Number: API 30-015-34927

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
147238	Q1-9' comp	soil	2007-12-17	09:00	2008-01-08
147239	Q2-9' comp	soil	2007-12-17	09:30	2008-01-08
147240	Q3-18' comp	soil	2007-12-17	10:00	2008-01-08
147241	Q4-28' comp	soil	2007-12-19	09:00	2008-01-08
147242	Q5-9' comp	soil	2007-12-17	11:00	2008-01-08

Sample: 147238 - Q1-9' comp

Param	Flag	Result	Units	RL
Chloride		137	mg/Kg	2.00

Sample: 147239 - Q2-9' comp

Param	Flag	Result	Units	RL
Chloride		185	mg/Kg	2.00

Sample: 147240 - Q3-18' comp

Param	Flag	Result	Units	RL
Chloride		<100	mg/Kg	2.00

Sample: 147241 - Q4-28' comp

Param	Flag	Result	Units	RL
Chloride		<100	mg/Kg	2.00

Sample: 147242 - Q5-9' comp

TraceAnalysis, Inc. • 6701 Aberdeen Ave., Suite 9 • Lubbock, TX 79424-1515 • (806) 794-1296
This is only a summary. Please, refer to the complete report package for quality control data

Report Date: January 11, 2008
API 30-015-34927

Work Order: 8010908
Henry 8 Fed Com 001

Page Number: 2 of 2
Sec 8, T20S, R29E/ Eddy County, NM

Param	Flag	Result	Units	RL
Chloride		<100	mg/Kg	2.00

TRACE ANALYSIS, INC.

6701 Aberdeen Avenue, Suite 9
200 East Sunset Road, Suite E
5002 Basin Street, Suite A1
8808 Camp Bowie Blvd West, Suite 180

Lubbock, Texas 79424
El Paso, Texas 79922
Midland, Texas 79703
Ft Worth, Texas 76116

800•378•1296
888•588•3443

806•794•1296
915•585•3443
432•689•6301
817•201•5260

FAX 806•794•1298
FAX 915•585•4944
FAX 432•689•6313
FAX 817•560•4336

E-Mail lab@traceanalysis.com

Analytical and Quality Control Report

Robin Terrell
Mewbourne Oil Company
P. O. Box 5270
Hobbs, NM, 88220

Report Date: January 11, 2008

Work Order: 8010908



Project Location: Sec 8, T20S, R29E/ Eddy County, NM
Project Name: Henry 8 Fed Com 001
Project Number: API 30-015-34927

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
147238	Q1-9' comp	soil	2007-12-17	09:00	2008-01-08
147239	Q2-9' comp	soil	2007-12-17	09:30	2008-01-08
147240	Q3-18' comp	soil	2007-12-17	10:00	2008-01-08
147241	Q4-28' comp	soil	2007-12-19	09:00	2008-01-08
147242	Q5-9' comp	soil	2007-12-17	11:00	2008-01-08

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 5 pages and shall not be reproduced except in its entirety, without written approval of TraceAnalysis, Inc.


Dr. Blair Leftwich, Director

Standard Flags

B - The sample contains less than ten times the concentration found in the method blank.

Case Narrative

Samples for project Henry 8 Fed Com 001 were received by TraceAnalysis, Inc. on 2008-01-08 and assigned to work order 8010908. Samples for work order 8010908 were received intact at a temperature of 4.0 deg C.

Samples were analyzed for the following tests using their respective methods.

Test	Method
Chloride (Titration)	SM 4500-Cl B

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 8010908 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

Analytical Report

Sample: 147238 - Q1-9' comp

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	44558	Date Analyzed:	2008-01-10	Analyzed By:	AR
Prep Batch:	38374	Sample Preparation:		Prepared By:	AR

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		137	mg/Kg	50	2.00

Sample: 147239 - Q2-9' comp

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	44558	Date Analyzed:	2008-01-10	Analyzed By:	AR
Prep Batch:	38374	Sample Preparation:		Prepared By:	AR

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		185	mg/Kg	50	2.00

Sample: 147240 - Q3-18' comp

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	44558	Date Analyzed:	2008-01-10	Analyzed By:	AR
Prep Batch:	38374	Sample Preparation:		Prepared By:	AR

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		<100	mg/Kg	50	2.00

Sample: 147241 - Q4-28' comp

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	44558	Date Analyzed:	2008-01-10	Analyzed By:	AR
Prep Batch:	38374	Sample Preparation:		Prepared By:	AR

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		<100	mg/Kg	50	2.00

Sample: 147242 - Q5-9' comp

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	44558	Date Analyzed:	2008-01-10	Analyzed By:	AR
Prep Batch:	38374	Sample Preparation:		Prepared By:	AR

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		<100	mg/Kg	50	2.00

Method Blank (1) QC Batch: 44558

QC Batch: 44558 Date Analyzed: 2008-01-10 Analyzed By: AR
Prep Batch: 38374 QC Preparation: 2008-01-10 Prepared By: AR

Parameter	Flag	MDL Result	Units	RL
Chloride		<0.500	mg/Kg	2

Laboratory Control Spike (LCS-1)

QC Batch: 44558 Date Analyzed: 2008-01-10 Analyzed By: AR
Prep Batch: 38374 QC Preparation: 2008-01-10 Prepared By: AR

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride	95.5	mg/Kg	1	100	<0.500	96	85 - 115

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride	96.4	mg/Kg	1	100	<0.500	96	85 - 115	1	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spike (MS-1) Spiked Sample: 147242

QC Batch: 44558 Date Analyzed: 2008-01-10 Analyzed By: AR
Prep Batch: 38374 QC Preparation: 2008-01-10 Prepared By: AR

Param	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride	4930	mg/Kg	50	5000	<25.0	99	85 - 115

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride	4980	mg/Kg	50	5000	<25.0	100	85 - 115	1	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Standard (ICV-1)

QC Batch: 44558 Date Analyzed: 2008-01-10 Analyzed By: AR

Report Date January 11, 2008
API 30-015-34927

Work Order: 8010908
Henry S Fed Com 001

Page Number 5 of 5
Sec 8. T20S. R29E/ Eddy County, NM

Param	Flag	Units	ICVs True Conc	ICVs Found Conc	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		mg/Kg	100	103	103	85 - 115	2008-01-10

Standard (CCV-1)

QC Batch: 44558

Date Analyzed: 2008-01-10

Analyzed By: AR

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		mg/Kg	100	97.4	97	85 - 115	2008-01-10

TraceAnalysis, Inc.

email: lab@traceanalysis.com

Company Name:

Musburger Oil Company

Address (Street, City, Zip)

10601 5210 Hobbs, NM 88400

Contact Person:

Robin Tennel

E-mail:

rtennel1@valderrail.com

Invoice to:

(If different from above)

Project #:

AP1 20-015-34927

Project Location (including state):

SK 8, T205, R206, Eddy County, NM

Project Name:

Nunup 8 Fed Com 001

Sampler Signature:

Sherry Tue 10/17

Volume / Amount

CONTAINERS

FIELD CODE

WATER

SOIL

AIR

SLUDGE

PRESERVATIVE METHOD

HCl

HNO₃

H₂SO₄

NaOH

ICE

NONE

SAMPLING

DATE

TIME

0900

0930

1000

0900

1100

MTBE

8021B / 602 / 8260B / 624

BTEX

8021B / 602 / 8260B / 624

TPH

418 1 / TX1005 / TX1005 Ext(C35)

TPH

8015 GRO / DRO / TVHC

PAH

8270C / 625

Total Metals

Ag As Ba Cd Cr Pb Se Hg

6010B/200.7

TCLP

Volatiles

TCLP

Semi Volatiles

TCLP

Pesticides

RCI

GC/MS

Vol. 8260B / 624

GC/MS

Semi Vol. 8270C / 625

PCB's

8082 / 608

Pesticides

8081A / 608

BOD, TSS, pH

Microbiological

Turn Around Time if different from standard

ANALYSIS REQUEST

(Circle or Specify Method No.)

REMARKS:

all tests - Midland

☐ Dry Weight Basis Required

☐ TRRP Report Required

☐ Check If Special Reporting Limits Are Needed

LAB USE ONLY

Trace

Headspace

GC/MS

GC/MS

GC/MS

GC/MS

GC/MS

GC/MS

GC/MS

GC/MS

GC/MS

GC/MS

Carrier #

camp-in

ORIGINAL COPY

Submittal of samples constitutes agreement to Terms and Conditions listed on reverse side of C.O.C.

LAB Order ID # 8010908

Page 1 of 1

6701 Aberdeen Avenue, Suite 9

Lubbock, Texas 79424

Tel (806) 794-1296

Fax (806) 794-1298

1 (800) 378-1296

200 East Sunset Rd., Suite E

El Paso, Texas 79922

Tel (915) 585-3443

Fax (915) 585-3444

1 (888) 588-3443

8808 Camp Bowie Blvd West, Suite 180

Ft Worth, Texas 76116

Tel (817) 201-5200

Fax (817) 560-4336

TraceAnalysis, Inc.

email: lab@traceanalysis.com

6701 Aberdeen Avenue, Suite 9
Lubbock, Texas 79424
Tel (806) 794-1296
Fax (806) 794-1298
1 (800) 378-1296

200 East Sunset Rd., Suite E
El Paso, Texas 79922
Tel (915) 585-3443
Fax (915) 585-4944
1 (888) 588-3443

8808 Camp Bowie Blvd West, Suite 180
Ft. Worth, Texas 76116
Tel (817) 201-5260
Fax (817) 560-4336

Company Name: Newbourne Oil Company		Phone #:											
Address: PO Box 5270 Hobbs, NM 88240		Fax #:											
Contact Person: Robin Terrell		E-mail: rterrell1@valdernet.com											
Invoice to: (If different from above)													
Project #: API 20-BIS-31927		Project Name: Nunch 8 Fed Com oil											
Project Location (including state): SE 8, T20S, R20E, Eddy County, NM		Sampler Signature: <i>Sherry Tucker</i>											
LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume / Amount	MATRIX	PRESERVATIVE METHOD					SAMPLING			
					WATER	SOIL	AIR	SLUDGE	HCl	HNO ₃	H ₂ SO ₄	NaOH	ICE
147238	Q1-9' comp	1		X								12/17/07	0900
239	Q2-9' comp	1		X								12/17/07	0930
240	Q3-18' comp	1		X								12/17/07	1000
241	Q4-28' comp	1		X								12/19/07	0900
242	Q5-9' comp	1		X								12/17/07	1100
ANALYSIS REQUEST (Circle or Specify Method No.)													
LAB USE ONLY													
REMARKS: <i>all tests - Midland</i>													
Dry Weight Basis Required <input type="checkbox"/>													
TRRP Report Required <input type="checkbox"/>													
Check If Special Reporting Limits Are Needed <input type="checkbox"/>													

Submittal of samples constitutes agreement to Terms and Conditions listed on reverse side of C. O. C.

Carrier # *any in*

1/11 EP

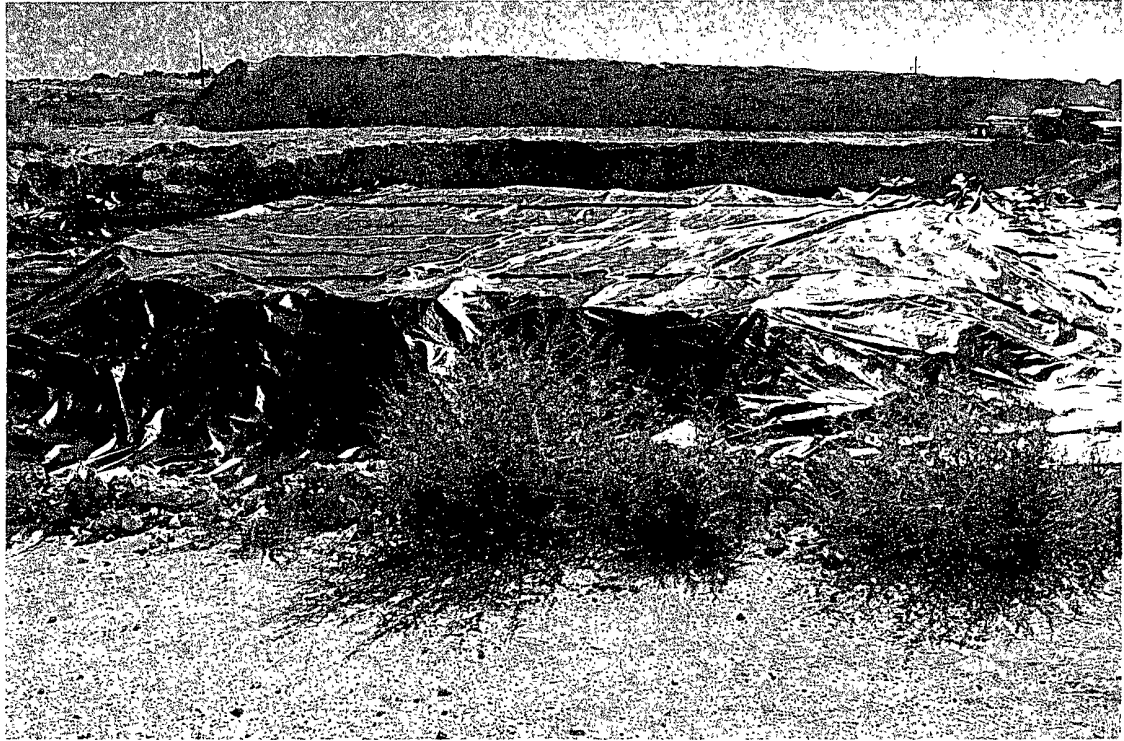
MEWBOURNE OIL COMPANY
HENRY "8" FEDERAL COM #1
1218' FSL & 1820' FEL
SEC. 8, T20S, R29E
EDDY CO., NM LSE #NM-01165
API #30-015-34927





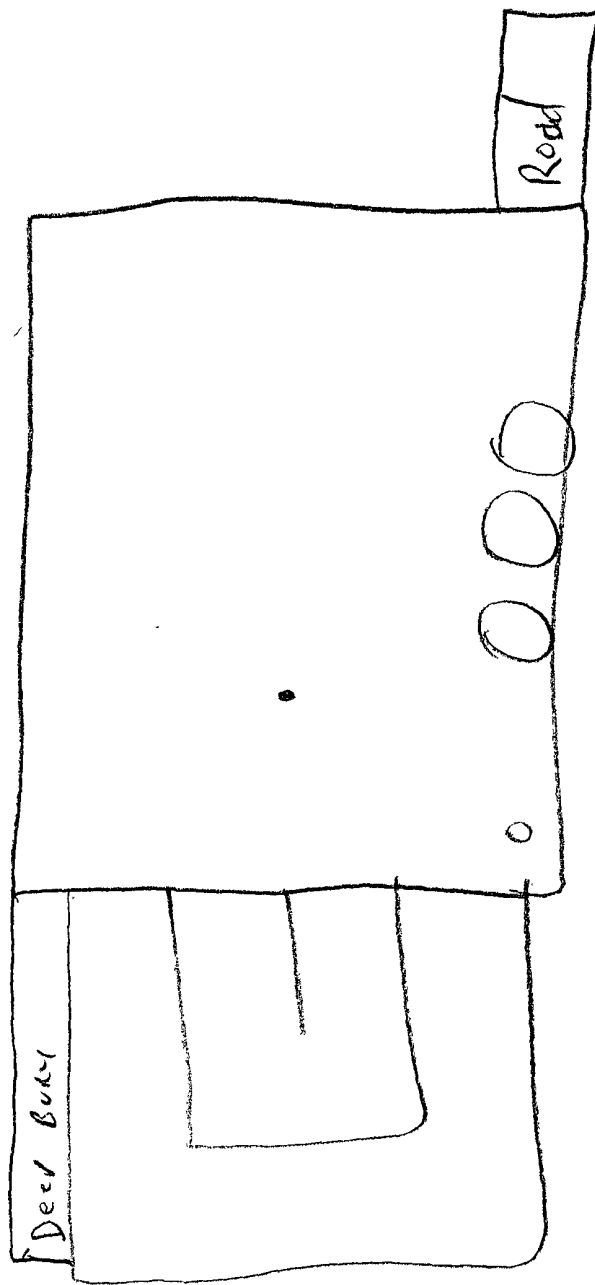








Newbourne c. 1
Henry & Fred com #1



District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NOV 16 2007

Form C.
June 1,

For drilling and production facilities, submit appropriate NMOC District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: MEWBOURNE oil company Telephone: 505-393-5915 e-mail address: _____
Address: 701 S. CECIL Hobbs, NM 88240
Facility or well name: HENRY 8*1 API #: 30-015-34927 U/L or Qtr/Qtr A Sec 8 T 205 R 29
County: EDDY Latitude N32°35'02.7 Longitude W104°05'40.1 NAD: 1927 ☐ 1983 ☒
Surface Owner: Federal ☒ State ☐ Private ☐ Indian ☐

Pit Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u>5,000</u> bbl	Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not: _____
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) 100 feet or more (0 points) <u>70+</u>
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No (0 points) <u>No</u>
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more (0 points)
Ranking Score (Total Points) <u>10</u>	

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken include remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: PIA CONTENTS WILL BE EXCAVATED FROM THE PIT AREA. SOIL WILL BE TESTED BY LAB. IF CONTAMINATION IS CONFIRMED FURTHER REMEDIATION WILL BE CONDUCTED ACCORDING TO GUIDELINES. A TRENCH WILL BE DUG & LINED WITH AN IMPERVIOUS 20 MIL LINER AND THE EXCAVATED MATERIAL WILL BE PLACED ON TOP AND INCAPSAULATED. PIT WILL THEN BE BACKFILLED AND CONTOURED WITH 3' OF SOIL CAPABLE OF SUPPORTING NATIVE PLANT GROWTH AND PREVENT EROSION AND PONDING OF RAINWATER

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 10-19-07
Printed Name/Title: JEFF RAINES / AGENT Signature: [Signature]
Your certification and NMOC approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: _____ Signed By: [Signature] Date: NOV 19 2007
Printed Name/Title: _____ Signature: _____

NOTIFY OCD 24 HOURS PRIOR to beginning closure and 24 HOURS PRIOR to obtaining samples. Samples are to be obtained from pit area and analyses submitted to OCD prior to back-filling.

If burial trench is to be constructed in pit area, samples are to be obtained and analyses submitted to OCD PRIOR to lining trench.