


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr, Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-35738 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. BO 8096
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion. NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7.. Lease Name or Unit Agreement Name Solomon State Com
2. Name of Operator BOLD ENERGY, LP		8. Well No. 1Y
3. Address of Operator 415 W. Wall Street, Suite 500 Midland, Texas 79701		9. Pool name or Wildcat Turkey Track; Atoka (Gas) 86445
4. Well Location Unit Letter H : 1429 Feet From The North Line and 840 Feet From The East Line Section 10 Township 19S Range 29E NMPM Eddy County		
10. Date Spudded 8/1/07	11. Date T.D. Reached 9/4/07	12. Date Compl. (Ready to Prod.) 1/3/08 (Atoka)
13. Elevations (DF& RKB, RT, GR, etc.) 3,375' (GR)		14. Elev. Casinghead
15. Total Depth 11,636'	16. Plug Back T.D. 11,380' (CIBP + cmt)	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By X		19. Producing Interval(s), of this completion - Top, Bottom, Name 10,827' - 10,864'; Atoka
20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run Dual Laterolog Microguard; Spectral Density Dual Spaced Neutron; Radial CBL (on file)
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB /FT.	DEPTH SET
13.375"	48#	300'
8.625"	32#	3,020'
5.5"	17#	11,363'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT		SCREEN
SIZE		DEPTH SET
2-3/8"		10,771'
PACKER SET		
N/A		
26. Perforation record (interval, size, and number)		
10,827' - 10,829' 6 holes 0.43" EHD 10,856' - 10,858' 6 holes 0.43" EHD 10,862' - 10,864' 6 holes 0.43" EHD		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED
10,862' - 10,864'		Breakdown: 15 bbls 3% KCL water
10,827' - 10,864'		Frac: 1,385 bbls 35 - 30# Lightning Fluid + 52,285 lbs CarboProp (0.93 - 3.62 ppa)
28. PRODUCTION		
Date First Production 1/3/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod or Shut-in) Producing		
Date of Test 1/9/08	Hours Tested 24	Choke Size 48/64"
Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 387
Water - Bbl 7	Gas - Oil Ratio 77.4 mcf/bbl	
Flow Tubing Press 60	Casing Pressure 200	Calculated 24-Hour Rate
Oil - Bbl 5	Gas - MCF 387	Water - Bbl 7
Oil Gravity - API - (Corr.) 59.4		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Donny Money
30. List Attachments Current Wellbore Diagram		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name Shannon L. Klier
E-mail Address shannon.klier@boldenergy.com		Title Operations Engineering Manager
Date 4/2/08		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico	
T. Anhy		T. Canyon	10,022	T. Ojo Alamo	T. Penn. "B"
T. Salt	260	T. Strawn	10,300	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	1,080	T. Atoka	10,538	T. Pictured Cliffs	T. Penn. "D"
T. Yates	1,354	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	1,622	T. Devonian		T. Menefee	T. Madison
T. Queen	2,228	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	2,540	T. Montoya		T. Mancos	T. McCracken
T. San Andres	3,020	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinebry		T. Gr. Wash		T. Morrison	T.
T. Tubb		T. Delaware Sand		T. Todilto	T.
T. Drinkard		T. Bone Springs		T. Entrada	T.
T. Abo		T. 1 st BSp Sand	7,050	T. Wingate	T.
T. Wolfcamp	9,028	T. Lower Morrow	11,382	T. Chinle	T.
T. Penn		T. Morrow Clastics	11,052	T. Permian	T.
T. Cisco (Bough C)		T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from....10,828.....to.....10,876 (Atoka).....
 No. 2, from....11,430.....to.....11,490 (Morrow).....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	260	260	Red beds				
260	1080	820	Salt, anhydrite				
1080	1345	265	Anhydrite, dolomite				
1345	1622	277	Sandstone, dolomite				
1622	2228	606	Dolomite				
2228	2540	313	Sandstone				
2540	3020	480	Dolomite				
3020	7050	4030	Dolomite, Limestone				
7050	9028	1978	Sandstone, Limestone, Dolomite, Shale				
9028	10300	1272	Limestone, Shale				
10300	10538	228	Limestone, Shale				
10538	11052	514	Shale, Sandstone, Limestone				
11052	11538	486	Shale, Sandstone, Limestone				
11538	11620	238	Sandstone, Shale				

