

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA



FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC 070286

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
3001522518

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

APR - 1 2008

8. Well Name and No.
HUDSON FEDERAL BB #2

2. Name of Operator
V-F PETROLEUM INC.

OCD-ARTESIA

9. API Well No.
30-015-22518

3a. Address
P.O. BOX 1889
MIDLAND, TEXAS 79702

3b. Phone No. (include area code)
(432) 683-3344

10. Field and Pool or Exploratory Area
DOS HERMANOS MORROW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,650' FSL & 1,880' FEL, SECTION 29, T-20-S, R-30-E
800

11. Country or Parish, State
EDDY COUNTY, NEW MEXICO

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

01/23/08 Submitted plugging proposal. Received permission with slight changes.

01/24/08 Rig up Apollo Perforators. Set 8 5/8" CIBP at 1,950'. Run drill pipe. Tag CIBP at 1,950'. Rig up BJ Services. Spot 25 sx Class "C" cement. Pull bottom of drill pipe to 1,660'. Spot 360 sx Class "C" cement 1,660' - 400' in 3 stages. Pull all drill pipe. SDFN.

01/25/08 TIH with drill pipe. Tag TOC at 450'. Spot 20 sx Class "C" cement. TOH. Cut off wellhead. TIH to 60' spot 15 sx Class "C" cement. Had cement to bottom of cellar. Weld cap on casing. Install dry hole marker. Release rig. Prepare APD for replacement well, Hudson Federal BB #2Y.

ACCEPTED FOR RECORD

APR 9 - 2008

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
M. WAYNE LUNA

Title PRODUCTION SUPERINTENDENT

Signature

Date 03/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date MAR 30 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

J. Amos

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

CEMENT JOB REPORT



CUSTOMER V F Petroleum, Inc.		DATE 24-JAN-08		F.R. # 526110041		SERV. SUPV. JUSTIN L CARTWRIGHT	
LEASE & WELL NAME HUDSON BV FED #2		LOCATION		COUNTY-PARISH-BLOCK Eddy New Mexico			
DISTRICT Artesia		DRILLING CONTRACTOR RIG # PULLING UNIT		TYPE OF JOB Plug & Abandon			
SIZE & TYPE OF PLUGS		LIST CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES			
				SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER OPS
							PUMP TIME HR:MIN
							Bbl SLURRY
							Bbl MIX WATER
MATERIALS FURNISHED BY BJ							
C NEAT				400	14.8	1.32	6.32
Available Mix Water 500 Bbl. Available Displ. Fluid 500 Bbl.				TOTAL		94	60.17
HOLE		TBG-CSG-D.P.		COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE
8.875	0	1950	2.875	10.4	TBG	1950	N-80
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	RTM
8.625	24	CSG	1960	NO PACKER	0	0	0
DISPL. VOLUME		DISPL. FLUID		CAL. PSI		MAX TBG PSI	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SO. PSI	RATED
8	BBLs			0	400	0	12000
						MAX CSG PSI	
						MAX WATER	
						1370	
						10960	
						RIG	
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE							
PRESSURE/RATE DETAIL				EXPLANATION			
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES 4000 PSI	
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
05:00						YARD TIME	
07:00						ARRIVE ON LOCATION	
08:30						SAFETY MEETING	
10:00	4000	0	1	1	H2O	LINE TEST	
10:02	400	0	12	2	H2O	SPACER	
10:15	164	0	3	8	CMT	PLUG ONE @14.8	
10:19	166	0	2	8	H2O	DISPLACEMENT	
10:21	0	0	0	0	H2O	SHUT DOWN	
10:26	160	0	2	12	H2O	REVERSE OUT	
10:49	150	0	2	1	H2O	SPACER	
10:56	167	0	2	26	CMT	PLUG TWO @14.8	
11:03	143	0	2	3.5	H2O	DISPLACEMENT	
11:04	0	0	0	0	H2O	SHUT DOWN	
11:24	400	0	2	13	H2O	REVERSE OUT	
11:29	164	0	2	1	H2O	SPACER	
11:35	155	0	2	26	CMT	PLUG THREE @14.8	
11:41	211	0	2	3.5	H2O	DISPLACEMENT	
11:45	0	0	0	0	H2O	SHUT DOWN	
11:58	190	0	3	15	H2O	REVERSE OUT	
12:07	116	0	2	1	H2O	SPACER	
12:11	311	0	2	27	CMT	PLUG FOUR @14.8	
12:18	102	0	2	1.5	H2O	DISPLACEMENT	
09:55	150	0	1	1	H2O	SPACER	
09:57	161	0	2	4.7	CMT	PLUG FIVE @14.8	
09:59	158	0	2	1.4	H2O	DISPLACEMENT	
10:01	0	0	0	0	H2O	SHUT DOWN	
11:27	167	0	2	3	CMT	SURFACE PLUG @14.8	

CEMENT JOB REPORT



PRESSURE RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	BDL FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	4000 PSI
11:31	0	0	0	0	CMT	CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
						PLUG & ABANDON	
						THANK YOU JUSTIN AND CREW	
BUMPED PLUG Y <input checked="" type="checkbox"/> N	PSI TO BUMP PLUG	TEST FLOAT EQUIP. Y <input checked="" type="checkbox"/> N	BBL CMT RETURNS/ REVERSED 39	TOTAL BBL PUMPED 159.6	PSI LEFT ON CSG 0	SPOT TOP OUT CEMENT Y <input type="checkbox"/> N	SERVICE SUPERVISOR SIGNATURE:

FIELD RECEIPT NO. 526110041

BJ Services Company



CUSTOMER (COMPANY NAME) V F Petroleum, Inc.				CREDIT APPROVAL NO. A52611000028		PURCHASE ORDER NO.		CUSTOMER NUMBER 20092060 - 20092060		INVOICE NUMBER	
MAIL INVOICE TO				STREET OR BOX NUMBER P.O. Box 1889		CITY Midland		STATE Texas		ZIP CODE 79702	
DATE WORK COMPLETED		MO. 01	DAY 24	YEAR 2008	BJ REPRESENTATIVE JUSTIN L CARTWRIGHT		WELL API NO:		WELL TYPE : Old Well		
BJ SERVICES DISTRICT Artesia					JOB DEPTH (ft) 1,950		WELL CLASS : Oil				
WELL NAME AND NUMBER HUDSON BV FED#2					TD WELL DEPTH (ft) 1,950		GAS USED ON JOB : No Gas				
WELL		LEGAL DESCRIPTION			COUNTY/PARISH Eddy		STATE New Mexico		JOB TYPE CODE : Plug & Abandon		
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
100112	Calcium Chloride				lbs	100	1.040	104.00	35%	87.80	
410520	Premium Plus C Cement				sacks	450	31.900	14,355.00	35%	9,330.75	
488019	FP-6L				gals	4	84.750	339.00	35%	220.35	
498632	Granulated Sugar				lbs	200	2.980	596.00	35%	387.40	
SUB-TOTAL FOR Product Material								16,394.00	35%	10,008.10	
A152	Personnel Surcharge - Cement Svc				ea	1	145.500	145.50	35%	94.58	
M100	Bulk Materials Service Charge				cu ft	458	3.410	1,561.78	35%	1,015.16	
SUB-TOTAL FOR Service Charges								1,707.28	35.00%	1,109.74	
F055A	Cement Pump Tubing, 100' - 2000 ft				4hrs	1	3,300.000	3,300.00	35%	2,145.00	
FED03	Radio Communications				ea	1	200.500	200.50	100%	0.00	
J225	Data Acquisition, Cement, Standard				job	1	1,335.000	1,335.00	35%	867.75	
J390	Mileage, Heavy Vehicle				miles	78	7.400	577.20	35%	375.18	
J391	Mileage, Auto, Pick-Up or Treating Van				miles	78	4.200	327.60	35%	212.94	
SUB-TOTAL FOR Equipment								5,740.80	37.27%	3,600.87	
J401	Bulk Delivery, Dry Products				ton-mi	1619	2.470	3,998.93	35%	2,599.30	
ARRIVE LOCATION:		MO. 01	DAY 24	YEAR 2008	TIME 07:00	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		
CUSTOMER REP.					CUSTOMER AUTHORIZED AGENT			X			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS								X			
					CUSTOMER AUTHORIZED AGENT			X			

FIELD RECEIPT NO. 526110041

BJ Services Company



CUSTOMER (COMPANY NAME) V F Petroleum, Inc.				CREDIT APPROVAL NO. A52611000028		PURCHASE ORDER NO.		CUSTOMER NUMBER 20092060 - 20092060		INVOICE NUMBER		
MAIL INVOICE TO		STREET OR BOX NUMBER P.O. Box 1889			CITY Midland		STATE Texas		ZIP CODE 79702			
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BJ SERVICES DISTRICT Ariesia					JOB DEPTH (ft) 1,950		WELL CLASS: Oil					
WELL NAME AND NUMBER HUDSON BV FED #2					TD WELL DEPTH (ft) 1,850		GAS USED ON JOB: No Gas					
WELL		LEGAL DESCRIPTION			COUNTY/PARISH Eddy		STATE New Mexico		JOB TYPE CODE: Plug & Abandon			
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
	SUB-TOTAL FOR Freight/Delivery Charges							3,998.93	35.00%	2,599.30		
	FIELD ESTIMATE							26,840.51	35.49%	17,318.01		
ARRIVE LOCATION:		MO. 01	DAY 24	YEAR 2008	TIME 07:00	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		
CUSTOMER REP.					SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				CUSTOMER AUTHORIZED AGENT			
									X			
					CUSTOMER AUTHORIZED AGENT				BJ SERVICES APPROVED			
					X							