

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

S

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,
Other _____

2 Name of Operator
Fasken Oil and Ranch, Ltd.

3 Address 303 W. Wall Ave., Suite 1800
Midland, TX 79701

3a Phone No (include area code)
(432) 687-1777

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1350 FNL & 1135 FEL

At top prod interval reported below 1350 FNL & 1135 FEL

At total depth 1350 FNL & 1135 FEL

APR 08 2008

OCD-ARTESIA

14 Date Spudded
12/04/2007

15 Date T D Reached
01/14/2008

16 Date Completed 02/16/2008
☐ D & A ☒ Ready to Prod

17 Elevations (DF, RKB, RT, GL)*
4100' GL

18 Total Depth MD 10225
TVD 10225

19 Plug Back T D MD 10140
TVD 10140

20 Depth Bridge Plug Set MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CDL/CNL DL/ML/GR

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8 H-40	48	Surface	413.26'		200 H + 675 C	810	Surface	0
12 1/4	9 5/8 J-55	36	Surface	3000.85		200 H + 900 C	1786	Surface	232 sx
8 3/4	4 1/2 N-80	11.6	Surface	10185.34	5958.31	1550 H 50/50Po	2015	Surface	129
						950 C 50/50	2388.5	Surface	159
						Poz + 100 H			

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	9757.5	9753						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Morrow	9908	9977	9908-9977	1-11/16	20	producing
B) Morrow	9880	9892	9880-9892	1-11/16	13	producing
C)						
D)						

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9908-9977	750 gals 15% HCL

ACCEPTED FOR RECORD

APR 4 2008

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
2/16/08	3/3/08	24	→	0	280	0	--	0.625	Flowing LES BABYAK PETROLEUM ENGINEER
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
3/4	55		→	0	280	0		Producing	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Cisco - 8076
Canyon - 8392
Atoka - 9250
Morrow - 9790

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Deviation Survey

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Gloria HolcombTitle Engineering Tech.

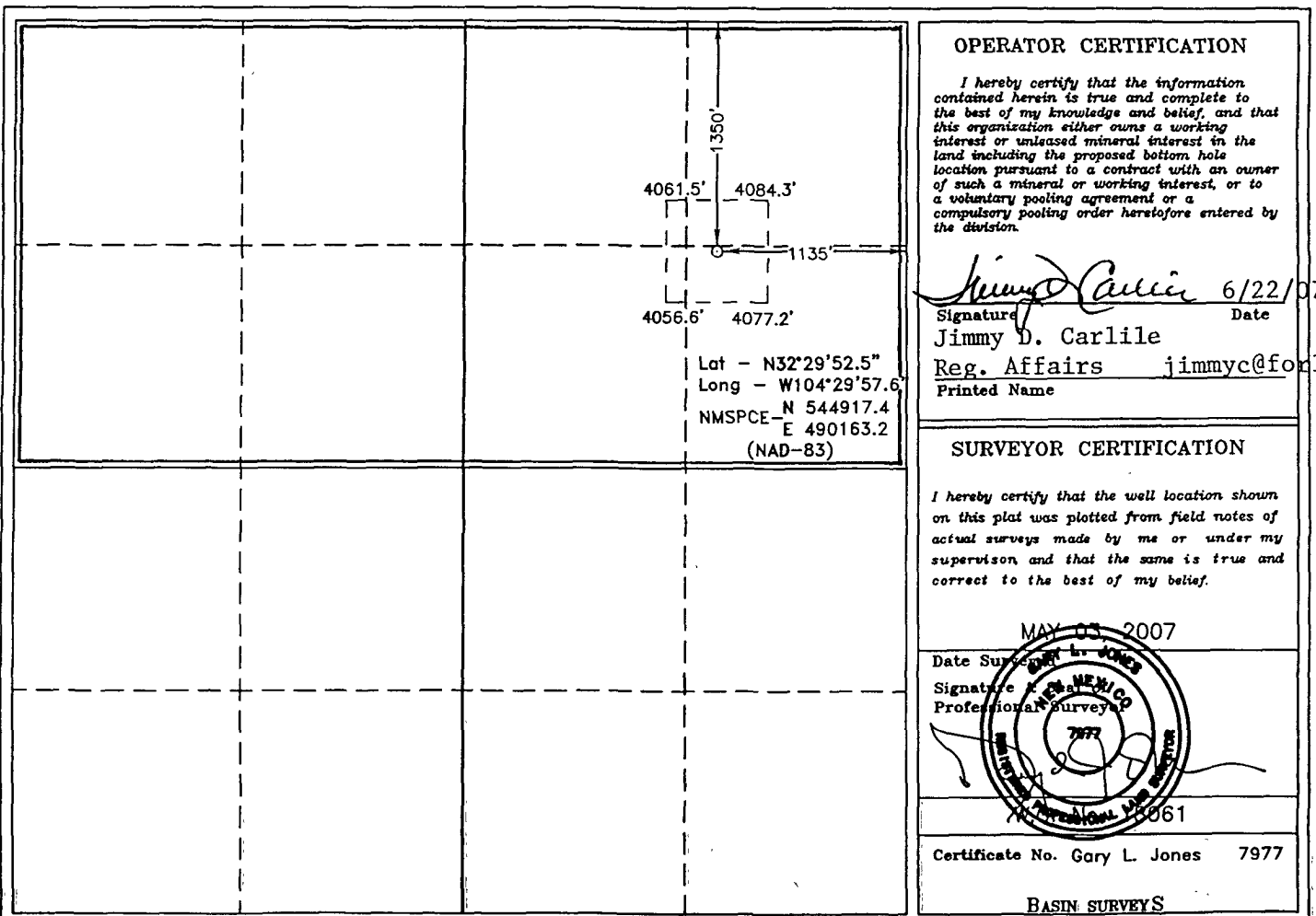
Signature

Gloria HolcombDate 03/26/2008

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any --- false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

☐ AMENDED REPORT

OPERATOR
WELL/LEASE
COUNTY

FASKEN OIL & RANCH, LTD.
SKELLY FED. 4
EDDY

RECEIVED

JAN 22 2008

046-0054

FASKEN OIL AND
RANCH, LTD.

STATE OF NEW MEXICO
DEVIATION REPORT

261	1.00	5,383	2.80	8,142	1.60
641	1.00	5,408	2.50	8,240	1.10
891	0.75	5,444	2.40	8,331	1.00
1,334	0.50	5,478	1.90	8,426	0.70
1,715	0.25	5,510	2.50	8,523	1.20
2,128	0.25	5,545	2.10	8,620	1.30
2,534	0.25	5,577	1.30	8,712	1.30
2,952	2.25	5,608	2.10	8,842	1.60
2,976	2.30	5,674	0.70	8,961	1.50
3,102	3.00	5,719	0.90	9,093	1.00
3,200	2.10	5,789	0.50	9,213	1.60
3,294	2.50	5,922	1.00	9,349	0.90
3,389	1.80	6,023	0.60	9,592	1.40
3,486	2.20	6,117	1.20	9,726	1.60
3,583	2.70	6,136	0.70	9,850	1.60
3,678	2.00	6,235	0.50	9,972	1.60
3,773	1.90	6,336	0.30	10,094	1.80
3,963	1.60	6,494	0.50	10,225	1.80
4,058	1.50	6,655	0.10		
4,154	1.40	6,773	0.60		
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4,598	1.60	7,574	2.40		
4,661	1.60	7,637	2.10		
4,724	0.70	7,694	1.60		
4,756	1.50	7,756	1.70		
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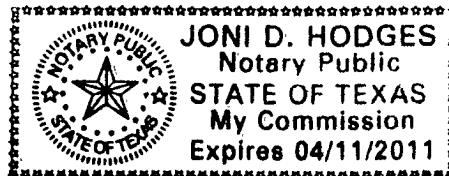
STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson-UTI Drilling Company LLC.

January 18, 2008, by Steve

Joni D. Hodges
Notary Public for Midland County, Texas
My Commission Expires: 4/11/11



OPERATOR
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