

New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson

Governor

Joanna Prukop
Cabinet Secretary
Reese Fullerton
Deputy Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



March 11, 2008

MAR 27 2008

OCD-ARTESIA

CBS Operating Corporation
PO Box 2236
Midland, TX 79702

Attention: Manny Sirgo

Re: PMX-225 Time limit Extension
Eddy County, New Mexico

For the reasons outlined in your email sent March 5, 2008, the Division is hereby extending the deadline(s) to begin injection into those wells approved by administrative order PMX-225.

PMX-225 was approved April 12, 2004 and would expire without this extension on April 12, 2008.

The wells approved for injection by PMX-225 are as follows:

North Square Lake Unit Well No. 12, API No. 30-015-04856
660 FSL & 660 FEL, (Unit P) Section 19, Township 16 South, Range 31 East, NMPM
Open Hole Interval: 3065 - 3338, Packer at 3000, Maximum Injection Pressure 613 psi.

North Square Lake Unit Well No. 15, API No. 30-015-04859
660 FSL & 1980 FEL, (Unit O) Section 20, Township 16 South, Range 31 East, NMPM
Perforated Interval: 3356 - 3506, Packer at 3256, Maximum Injection Pressure 671 psi.

North Square Lake Unit Well No. 16, API No. 30-015-04860
660 FSL & 660 FEL, (Unit P) Section 20, Township 16 South, Range 31 East, NMPM
Perforated Interval: 3354 - 3562, Packer at 3254, Maximum Injection Pressure 670 psi.

North Square Lake Unit Well No. 124, API No. 30-015-24580
1250 FNL & 1031 FWL, (Unit C) Section 31, Township 16 South, Range 31 East, NMPM
Perforated Interval: 3040 - 3270, Packer at 2950, Maximum Injection Pressure 608 psi.

North Square Lake Unit Well No. 126, API No. 30-015-04947
1980 FNL & 1980 FEL, (Unit G) Section 31, Township 16 South, Range 31 East, NMPM
Perforated Interval: 3129 - 3311, Packer at 3030, Maximum Injection Pressure 625 psi.

North Square Lake Unit Well No. 144, API No. 30-015-04941
1980 FSL & 1680 FWL, (Unit K) Section 31, Township 16 South, Range 31 East, NMPM
Perforated Interval: 3032 - 3232, Packer at 3265, Maximum Injection Pressure 606 psi.



North Square Lake Unit Well No. 162, API No. 30-015-24457
660 FSL & 1980 FEL, (Unit O) Section 31, Township 16 South, Range 31 East, NMPM
Perforated Interval: 3084 - 3320, Packer at 2984, Maximum Injection Pressure 616 psi.

The deadline for each well to begin injection is hereby extended to April 12, 2009.

If such well has not begun injection by that time, its permit to inject shall automatically expire.
All other requirements in PMX-225 and all requirements pertaining to each individual well shall remain in full force and effect.

Sincerely,

A handwritten signature in black ink, appearing to read 'Mark E. Fesmire', with a stylized flourish at the end.

MARK E. FESMIRE, P.E.
Division Director

cc: Oil Conservation Division - Artesia