

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

MAR 06 2008

FORM APPROVED  
OMB No 1004-0135  
Expires November 30, 2000SUNDRY NOTICES AND REPORTS ON WELLS  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

OCD-ARTESIA

Lease Serial No  
NM0107697

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Jones "B" No. 3

9. API Well No.

3001510394

10. Field and Pool, or Exploratory Area

Lusk

11. County or Parish, State

Eddy

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Lynx Petroleum Consultants, Inc.

3a. Address P.O. Box 1708

Hobbs, NM 88241

3b. Phone No. (include area code)

575-392-6950

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)

660' FS &amp; 660' FEL

Section 23, T-19S, R-31E

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED PROCEDURE, JUSTIFICATION AND WELLBORE DIAGRAM

SWD-966-A expired 9/21/2006.

Accepted for record  
NMOC  
REAfter 5/1/08 the well must be online  
or plans to P & A must be submitted.

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Larry R. Scott

Title President

Signature

Date

January 7, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

MAR 4 2008

WESLEY W. INGRAM  
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Procedure:

1. MIRU wireline truck w/mast.
2. TIH w/sinker bar to tag PBTD. If above 2370', attempt to load casing w/150 bbls. 2% KCL based packer fluid. Test casing to 500 psi for 30 minutes.
3. If PBTD is below 2370' RU and run JB and gauge ring inside 8-5/8" casing to PBTD. Set CIBP @2340'. Load casing w/150 bbls. 2% KCL based packer fluid. Test casing to 500 psi for 30 minutes.
4. NU wellhead. Temporarily abandon wellbore pending conversion to SWD.

Justification:

Lynx received authorization from the NMOCD to utilize this wellbore for salt water disposal with order no. SWD-966-A. Subsequent to this approval, another operator in the area offered to provide disposal capacity and water produced by the Jones "D" No. 1 (Unit Letter E, Section 24, T-19S, R-31E) is currently being processed into their system.

Water production from the Jones "D" No. 1 continues to hold at approximately 200 BPD and continued availability of the existing disposal capacity is uncertain. In addition, Lynx has plans to drill an additional well(s) on this lease in the coming year. It is very probable that this activity will result in additional water production and the need to activate the Jones "B" No. 3 as a disposal well.

Wellbore Diagram is attached.

Wellbore Diagram reconstructed from Dadco records.

Date: 1/7/2008

Elevation: 3531' DF

17-1/2" Hole

602' - 13 3/8", H-40, 48# Casing  
Cemented w/650 sxs. Circulated to Surf.

11" Hole

CIBP @ 2340'

Perfs: 2370'-2412' Overall

3949' - 8 5/8", J-55, 32# Casing.  
Cemented w/1600 sxs. TOC @ 350'  
by Temp Survey

Cement Plug: 100 sxs. 3906'-4000' (Tagged)

7-7/8" Hole

Cement Plug: 45 sxs. 6885'-7050' (Tagged)  
4-1/2" Casing Cut & Pulled from 7000'

TOC @ 10025' by Temp Survey

C.I.B.P. @ 10550' w/35' Cement on Top

C.I.B.P. @ 11400' w/50' Cement on Top

Perfs 11421-29', 11438-42', 11446-56', 11465-67'

PBTD @ 11492'

11560' - 4 1/2", J-55 & N-80,  
11.6# Casing  
Cemented w/220 sxs

T.D. @ 11560'

Dadco, Inc.

Jones Federal B No. 3

660' FSL & 660' FEL

Sec. 23, T-19S, R-31E

Eddy County, N.M.