

5/30/07

3907

Form 3160-4
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resrv.,

Other: **RECOMPLETION**

2 Name of Operator

Yates Petroleum Corporation

3 Address

105 S. 4th Str., Artesia, NM 88210

3a Phone No. (include area code)

575-748-1471

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface

1980'FNL & 1980'FWL (Unit F, SENW)

At top prod. Interval reported below

At total depth

MAR 31 2008
OCD-ARTESIA

5 Lease Serial No.

NM-0557142

6 If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

NM-106872

8 Lease Name and Well No.

Ross EG Federal Com #7

9 API Well No.

30-015-26945

10. Field and Pool, or Exploratory

Seven Rivers, Wolfcamp, North

11. Sec., T., R., M., on Block and
Survey or Area

Section 20-T19S-R25E

12 County or Parish

Eddy

13. State

New Mexico

14. Date Spudded

RC 3/16/08

15 Date T D Reached

6/28/01

16 Date Completed

3/20/08

☐ D & A☒ Ready to Prod.

17 Elevations (DF, RKB, RT, GL)*

3565'GL 3584'KB

18 Total Depth. MD

9420'

19. Plug Back T.D.:

MD 6270'

20. Depth Bridge Plug Set.

MD NA

TVD

NA

TVD

NA

TVD

NA

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

None for recompletion

22 Was Well cored?

☒ No☐ Yes

(Submit analysis)

Was DST run?

☒ No☐ Yes

(Submit report)

Directional Survey?

☒ No☐ Yes

(Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	State Cementer Depth	No. of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled

REFER TO ORIGINAL COMPLETION

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6023'	6023'						

25 Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No Holes	Perf Status
A) Wolfcamp	6112'	6184'	6112'-6116'		10	Producing
B)			6178'-6184'		14	Producing
C)						
D)						

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
6112'-6184'	Acidize w/3500g 20% HCL acid and 50 ball sealers, overflush w/2% treated water

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
3/21/08	3/26/08	24	⇒	2	249	4	NA	NA	Flowing
Choke Size	Tbg. Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
18/64"	175 psi	NA	⇒	2	249	4	NA	Producing	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			⇒						
Choke Size	Tbg. Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			⇒						

Date First Produced	Test Date	Hours Tested	Test Production ➡	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg	Csg Press.	24 Hr. Rate ➡	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production ➡	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg	Csg Press.	24 Hr Rate ➡	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

Sold

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries


Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas Depth
					REFER TO ORIGINAL COMPLETION

32 Additional remarks (include plugging procedure):

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other.

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor

Signature  Date March 28, 2008

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