**UNITED STATES** Form 3160-4 FORM APPROVED DEPARTMENT OF THE INTERIOR (April 2004) OMB NO 1004-0137 BUREAU OF LAND MANAGEMENT Expires: March 31, 2007 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5 Lease Senal No. X Gas Well Dry NM-0557142 Oil Well Other 1a Type of Well New Well Work Over Deepen X Plug Back Diff Resvr., b Type of Completion 6 If Indian, Allottee or Tribe Name Other: RECOMPLETION 2 Name of Operator 7. Unit or CA Agreement Name and No Yates Petroleum Corporation NM-106872 3a Phone No. (include area code) 3 Address 8 Lease Name and Well No. 105 S. 4th Str., Artesia, NM 88210 575-748-1471 Ross EG Federal Com #7 4 Location of Well (Report location clearly and in accordance with Federal requirements) 9 API Well No. 30-015-26945 1980'FNL & 1980'FWL (Unit F, SENW) At Surface 10. Field and Pool, or Exploratory Seven Rivers; Wolfcamp, North 11. Sec., T.,R.,M., on Block and MAR 3 1 2008 At top prod interval reported below Survey or Area Section 20-T19S-R25E OCD-ARTESIA 12 County or Pansh 13. State At total depth Eddy New Mexico 15 Date T D Reached 3/20/08 14. Date Spudded 16 Date Completed 17 Elevations (DF,RKB,RT,GL)\* X Ready to Prod. 6/28/01 D&A RC 3/16/08 3565'GL 3584'KB 9420' 19. Plug Back T.D.: 6270' 20. Depth Bridge Plug Set. NA 18 Total Depth. MD MD NA NA TVD TVD NA X No 22 Was Well cored? 21 Type Electric & Other Mechanical Logs Run (Submit copy of each) (Submit analysis) X No (Submit report) Was DST run? Yes None for recompletion X No (Submit copy) Directional Survey? Yes 23 Casing and Liner Record (Report all strings set in well) Slurry Vol. State Cementer No. of Sks & Hole Size Size/Grade Wt.(#/ft) Top (MD) Bottm(MD) Depth Type of Cement (BBL) Cement Top\* Amount Pulled REFER TO ORIGINAL COMPLETION 24. Tubing Record Depth Set (MD) Packer Depth (MD) Depth Set (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) 2-7/8' 6023 25 Producing Intervals 26 Perforation Record Formation Тор Bottom Perforated Interval Perf Status No Holes Size Wolfcamp 6184 6112 6112'-6116 10 Producing A) 6178'-6184' 14 Producing B) C) D) 27 Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material 6112'-6184' Acidize w/3500g 20% HCL acid and 50 ball sealers, overflush w/2% treated water 28 Production - Interval A Date First Test Oil Water Oil Gravity Gas Production Method Test Hours Gas MCF Produced Date Tested Production BBL BBL Corr API Gravity 3/21/08 3/26/08 24 2 249 4 NA NA Flowing Tbg Press Csg Water Choke 24 Hr Oil Gas Gas<sup>-</sup> Oil Well Status Flwg BBL MCF BBL Size Press Rate Ratio 18/64"  $\Rightarrow$ 175 psi NA 2 249 4 NA Producing 28a Production-Interval B Date First Hours Test Oil Gas Water Oil Gravity Gas Production Method Produced Date Tested Production BBL MCF BBL Corr API Gravity Choke Tbg. Press Csg 24 Hr Oil Water Gas Oil Well Status Gas BBL Size Flwg Press Rate MCF BBL. Ratio

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28b Production - Interval C											
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)											
Sold											
30. Summary of Porous Zones (Include Aquifers):								31. Formation (Log) Markers			
01						-0.4-204-					
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries											
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Formation			Тор	Bottom	Description, Contents, etc.			Name		Meas Depth	
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22 Additional smooth (include plumpers are added)											
32 Additional remarks (include plugging procedure):											
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33 Indicate whi	ch items have	been attache	ed by placing a o	check in the ap	opropriate b	ooxes:					
	Flectrical/	Mechanical L	oas (1 full set re	ea'd )	Geolo	gic Report	DST F	Report	Directional Survey		
Electrical/Mechanical Logs (1 full set req'd.)  Geologic Report  DST Report  Directional Survey											
Sundry Notice for plugging and cement verification Core Analysis Other.											
34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*											
Name(please print)			Tina Huerta					Title	Title Regulatory Compliance Supervisor		
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Signature (Sha Querta)								- Date	March	28, 2008	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any talse, lictitious or traudulent statements or representations as to any matter within its jurisdiction