Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-ARTESIA

FORM APROVED OMB NO 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

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EXPIRES: NOVEMBER 30, 2000 5. Lease Serial No.

	n for proposals to drill or to re-enter an		NM-NM0544986			
	e Form 3160-3 (APD) for such proposal	S	6. It Indian, Allottee or	Tribe Name		
St	JBMIT IN TRIPLICATE		7. Unit or CA Agreem	ent Name and No		
1a. Type of Well Oil Well Gas Well Other Convert to SWD - Admin Order SWD-1108			1. Shirt of OA Agreement Name and No.			
Ta. Type of Well Ga		<u>)D</u> 4 0000	8 Well Name and No.			
2. Name of Operator APR - 1 2008			Todd 25N Federal 14			
DEVON ENERGY PRODUCTION COMPANY, LP  OCDAPTECIA  9. API Well No.  30-015-28859  S 2						
3. Address and Telephone No.			00 010 20000			
20 North Broadway, Oklahoma City, OK 73102 405-235-3611			10. Field and Pool, or Exploratory			
4. Location of Well (Report location clear	Ingle Wells;Delaware  12. County or Parish 13. State					
660' FSL 1980' FWL N SEC 2						
			Eddy	NM		
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OS SUBMISSION TYPE OF ACTION						
	☐ Acidize ☐ Dee		n (Start/Resume)	Water Shut-Off		
Notice of Intent		cture Treat Reclamat		Well Integrity		
✓ Subsequent Report		v Construction 🔲 Recomple	te			
Final Abandonment Notice		g and Abandon	ily Abandon SWD			
13 Describe Proposed or Completed Operations (C	Convert to Injection Pluglearly state all pertinent details, and give pertinent data			mate duration thereof If the proposal		
deepen directionally or recomplete honzontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new						
interval, a Form 3160-4 shall be filed once testing has						
determined that the site is ready for final inspection)						
3/06/08 - 3/19/08						
4 MIDULE MUID : NUI	DOD T 44 500# 1 DUO			5000 501 5074		
1. MIRU Key Well Service. NU BOP. Test to 500#, ok. RU Schlumberger WL & perf Delaware Bell Canyon 5236-50', 5374-						
82' & 5488-98' @ 2 spf: total 64 shots. RD WL.  2. RU BJ Service & install Frac Valve, ran pump test into perfs w/ wtr. Established rate & pressure of 1 bpm @ 1550#. Test						
lines to 6300#. Spear headed 3						
25# Linear gel. RD frac crew.	<b> </b>		- <b>9</b>			
3. RIH w/ 5 1/2" IPC pkr & 2 3/8" IPC tbg. Set pkr @ 5175.68'. Test csg to 500#. ok. RDPU.						
4. RU PT test csg & notified NM						
5. Commence injecting on 3/18/08. Test injection @ 1546 bpd rate w/ 500# TP on 3/20/08.						
·						
	Acce	pted for record				
(Attached is MIT Chart)	1	NMOCD				
(Attached is Will Chart)	;	ZI				
14. I hereby certify that the foregoing is ti	rue and correct					
Name Judy A. Barnett						
Signed July Sur	Title	Regulatory Analyst	Date	3/24/2008		
(This space for Federal or State Office use)						
Approved by	Title		Date			
Conditions of approval, if any:	1100		Date	<del></del>		
Title 16 U.S.C. Section 1001, makes it a clime for any person knowingly and william to make any department or agency or the office States any faise, inclinious or fractioners statements of representations to any matter						
	within its	junsdiction				

\*See Instruction on Reverse Side

ACCEPTED FOR RECORD

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE