APR 16 2008 OCD-ARTESIA

Submit 2 Copies To Appropriate District Office	State of New Mexico		Form C-103 October 25, 2007	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-05712	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☐ FEE ☐	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			E 6018	
SUNDRY NOTIC	CES AND REPORTS ON WELLS			or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)		JG BACK TO A PR SUCH	tate	
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other			8. Well Number 1	
2. Name of Operator Ray Westall			9. OGRID Number 018862	
3. Address of Operator P.O. Box 4, Loco Hills, NM 88255			10. Pool name or Wildcat Shugart	
4. Well Location				
Unit Letter c: 330 feet from the North line and 1650 feet from the West line				
Section 2 Township 1	9 South Range 31 East NMPM 11. Elevation (Show whether DR,			
	3626 GL	KKB, KI, GK, elc.)		
12. Check Appropriate Box to	Indicate Nature of Notice, R	eport or Other D	ata	
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT RE	EPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING []
TEMPORARILY ABANDON				
_	MOLTIPLE COMPL			
OTHER: Description Descri				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
TERMANENTET STAMTED ON THE MARKER SSORFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. All metal bolts and other materia	ils have been removed. Portable ba	ses have heen remov	zed (Poured onsi	te concrete bases do not bave
to be removed.)	is have been removed. I ordate bu	isos nave been tenio	rea. (1 ourea onsi	e concrete ouses do not have
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from				
Pipelines and flow lines have be non-retrieved flow lines and pipeline		19.15.9.714.B(4)(b)	NMAC. All fluid	s have been removed from
		21.1.00		
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a Paragraph because it does not meet the processing from the appropriate District office to schedule an inspection. If more than one inspection has to be made to a Paragraph because it does not meet the processing from the processing the				
SIGNATURE	TITLE	Geologist		DATE 4/15/08
TYPE OR PRINT NAME Rand	lall Harris E-MAIL:	APR 17	2083 PI	HONE: 575.677.2370
For State Use Only		Gerry Guye, Deputy	Field Inspector	
		NMOCD-District	II ARTESIA	