

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-01735
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1089 Eunice NM 88231		7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'E'
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>35</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		8. Well Number 39
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3579' GR		9. OGRID Number 000778
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat EMPIRE ABO

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed P&A procedure:

1. MIRU PU. Check casing and surface pipe for pressure-bleed off into containment. Test BOP to 500 psi.
2. Load hole and RIH with work string and packer. Set packer at 6140' and pressure up to 500 psi to test CIBP @ 6150.41'.
3. IF CIBP @ 6150.41' does hold pressure, use packer to test and isolate any casing integrity issues that may have caused the failed MIT.

See Attached

Stipulations

Continued on reverse side.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 3/20/08
 E-mail address: barry.price@bp.com
 Telephone No. 575-394-1648

Type or print name Barry C. Price

For State Use Only

APPROVED BY Gerry Guye TITLE Compliance Officer DATE MAR 28 2008

Conditions of Approval, if any:

XC-ART
 HOUS
 L. LOPEZ
 DLM

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Empire Abo Unit E 39
30-015-01735
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3. Continued: Once issues are isolated, **contact the NMOCD to determine any corrective course of action**. Once the corrective actions have been addressed, spot 25 sx of cement on top of the CIBP set at 6150.41' and proceed to step 5.
4. If CIBP @ 6150.41' does not hold pressure, RIH with a CIBP and set at 6140'. Test hole to 500 psi for 5 minutes.
5. Circulate hole with mud laden fluid.
6. TOOH with work string.
7. RU wireline and RIH to perf at 3800'. RD wireline
8. TIH with work string and packer. Set packer at 3400'. Establish rate. Squeeze perforations with 50 sx Class C cement displacing cement in well bore to 3600'. (Glorieta Top: 3800')
9. Pressure test casing to 500 psi.
10. RU Wireline. TIH and perforate at 850'. RD wireline
11. Tie onto casing and establish circulation. Circulate cement down 5 1/2" csg and out 8 5/8" x 5 1/2" annulus to surface. Make sure good returns are seen at surface. (Estimated 223 sx of cement.) Will provide surface plug as well as plug over 8 5/8" surface casing shoe @ 739'.
12. If necessary after POH w/ work string, fill well bore with cement to 3' below GL.
13. RD PU and clean location.
14. Dig out WH and cut-off casing heads to 3' below GL.
15. Install regulation dry-hole marker.

Stipulation for P/A
Empire Abo Unit #39B

- Work must be completed and Subsequent C-103 submitted within 90 days of date of approval of this Notice of Intent.