District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rto Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505



Form C-101 May 27, 2004

Submit to appropriate District Office

☐ AMENDED REPORT

APP	LICAT	ION FO	R PERMIT	TO DRIL	L, RE-I	ENTER, DI	EEPEN	I, PLUGBAC			A ZONE	
MARBOB ENERGY CORPORATION Operator Name and Address									² OGRID Number 14049			
P.O. BOX 227, ARTESIA, NM 88211-0227									³ API Number 30-015-22567			
`Propo			Name	me °Well No								
37073 BIGFOOT												
	ŀ	IILLMAN	Proposed Pool 1 MORROW,	SOUTH (" Prop	osed Pool 2	,			
⁷ Surface Location												
UL or lot no K	Section 20	Township 19S	Range 28E	nge LotIdn Feet		the North/South line		Feet from the 2180 East/Wes WES'			County EDDY	
⁸ Proposed Bottom Hole Location If Different From Surface												
UL or lot no	Section	Township	Range	Lot Idn	Feet fro		South line	Feet from the 2180	East/West WEST		County EDDY	
K	20	198	28E	A dditi		•		2100	WEST		EDDI	
11 Work	Type Code		12 Well Type Co			Il Information Protary 14 Lease Type Code 15 Ground Level Elevatu					d Level Elevation	
RE-ENTRY GAS						STATE		3476'				
¹⁶ N	lultıple		¹⁷ Proposed Dep 11,055		18 Formation MORROW			¹⁹ Contractor		²⁰ Spud Date 4/19/08		
Depth to Grou	ndwater 2	250 '	11,033			water wellover	1000					
							!	FRESH WATER PIT!				
- Closec	i-Loop Syste	m 🗆				Fresh Water	Brine	Diesel/Oil-based				
			2	¹ Proposed	Casing a	nd Cement	Progran	n				
Hole S	Size	Cas	sing Size	Casing weig		Setting Depth		Sacks of Cement		Estimated TOC		
17 1	/2"	1	3 3/8"				418		_	0		
	12 1/4"		9 5/8"				2835			0		
8 3	8 3/4"		5 1/2"	17#		11055'		600		8000 '		
22 Describe th	he proposed	program If	this application is	to DEEPEN or F	LUG BACI	K, give the data or	n the prese	nt productive zone a	nd proposed	l new pro	oductive zone	
Describe the l	blowout pre	vention progi	am, if any Use a	idditional sheets i	f necessary							
Former	rly: M	onsanto	Delta St	tate Com	#1 (AP	I# 30-015	-2256	7)				
Proper	an to	ro-onto	r moll by	z drillin	a out	coment n1	luce t	o 11,055'.				
										the	Morrow.	
Will run 5 1/2" casing to TD and cement to 8000'. Attempt completion in the Morrow.												
²³ I hereby certify that the information given above is true and complete to the best												
of my knowledge and belief I further certify that the drilling pit will be							OIL CONSERVATION DIVISION					
constructed according to NMOCD guidelines \square , a general permit \square , or an (attached) alternative OCD-approved plan \square .							lean	141 2	Zee			
Signature								A		- ear	•	
						Man	nes		yye	WE		
Printed name	artment			Approval Date	2/-/	1,0	Expiration D	ata 37	4/10			
			arbob.co			Approvai Date	ן דעןי	<i>UO</i> F	лрианов D	ale ·	01/10	
		arechen			0 2	Conditions of A		nahad 🗍				
Date 3/19/08 Phone 575-748-3303						Conditions of Air	DDFOVAL Afti	acneo 🗀				

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

1

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

1220 S. St. Prancis	Dr., Santa I	e. 1801 0/30	•					L	_ AME	NDED KEPOK I	
			WELL LO	CATIO	N AND ACR	EAGE DEDIC	ATION PLA	Т			
30-015-22567			8	' Pool Code 1365		MILLMAN;	TH (G	AS)			
⁴ Property Code				³ Property Name BIGFOOT STATE						'Well Number 1	
'ogrid no. 14049			Operator Name MARBOB ENERGY CORPORATION							'Elevation 3476'	
					10 Surface	Location					
UL or lot no.	Section 20	Township 19S	Range 28E	Lot Idn	Feet from the 1980	North/South line SOUTH	Feet from the 2180	Eas WE	t/West line ST	EDDY,	
			11 Bo	ottom Ho	le Location I	f Different Fron	n Surface				
UL or lot no.	Section 20	Township 19S	Range 28E	Lot Idn	Feet from the 1980	North/South line SOUTH	Feet from the 2180	WE:	t/West line ST	County EDDY	
Dedicated Acres	" Joint o	r Infill "	Consolidation (Code 15 Or	der No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

56					
	16				17 OPERATOR CERTIFICATION 1 hereby certify that the information contained herein is true and complete to
					the best of my knowledge and belief, and that this organization either awns a
					working interest or unleased immenal interest in the land including the
					proposed bottom hole location or has a right to drill this well at this location
					pursiont to a contract with an owner of such a numeral or working interest.
1					or to a voluntary pooling agreement or a compulsory pooling arder
					heretofore entered by the division
		3			Nancy T. Janew 3/19/08 Signaturé Date
	56				
					Nancy T. Agnew
					Printed Name
ı		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			7
		1-6-/	\ ///	///	18gr IDAGENOD GERTIEIGATION
			V	•	¹⁸ SURVEYOR CERTIFICATION
1	2180'				I hereby certify that the well location shown on this plat
ı				/	was plotted from field notes of actual surveys made by
Y					me or under my supervision, and that the same is true
				'	and correct to the best of my belief.
		*		,	
					Date of Survey
					Signature and Seal of Professional Surveyor:
A	,				Organization and South Of Clothesternia Date (Special
/	,				
	/	1980'			/
1				١	
1					
	/ /		<u> </u>		Certificate Number
, (·	└ <i>/</i> ─ <i></i> /			

11,4882

MEXICO OIL CONSERVATION COMMISS. WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. átor Biggoot St. MONSANTO COMPANY Defta_State Unit Letter Section Township Range 20 19-S 28-E **EDDY** Actual Footage Location of Well: 1980 South West feet from the line and Ground Level Elev: Producing Formation Dedicated Acreage: 3476' Morrow 320+ or -Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the E. M. Scholl Position Regional Production Mgr. Monsanto Company 5/25/78 320 + or - Acre LG 12748 L 124 L 6701 I hereby certify that the well location Morsanto 100% WI Erma Lowe 50% WI Gulf 100% WI shown on this plat was plotted from field Maralo, Inc 50%WI 2180' notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. L 6701 Pennzo 11 Yates Petr. Corp 18% WI May 18. Depco Inc & Husky Oil Co 32% 100% WI 1980' Date Surveyed 6701 Hondo Oil & Gas Co. 50% WI Richard B. Duniven Gulf 100% WI Registered Professional Engineer LG 3784 and/or Land Surveyor \ \ \ \ 648 (Dedicated)

1320 1650

1980 2310

2000

1500

1000

500



March 19, 2008

Oil Conservation Division 1301 W. Grand Ave. Artesia, NM 88210

Attention: Kim Wilson

Re:

Bigfoot State #1

1980' FSL & 2180' FWL Section 20, T19S, R28E Eddy County, New Mexico

Dear Kim:

We plan to complete this well in the Morrow which is sweet and <u>we don't</u> <u>anticipate cutting any formations that contain H2S gas</u> during the drilling of the above referenced well. Therefore, we do not believe that an H2S contingency plan is necessary.

If you have questions or need further information, please call.

Sincerely,

Nancy Agnew

Land Department

/na