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Submit To Appropriate District Office				State of New Mexico						Form C-105			
State Lease - 6 copies													
Fee Lease - 5 copies District I		Energy, Minerals and Natural Resour					sources	ļ	Revised June 10, 2003				
1625 N. French Dr , F	lobbs, NM	88240	İ					D	WELL API NO.				
District II		NN 1 00010		Oi	l Conservation	Divisio	n	3	30-015-360Z3 5. Indicate Type of Lease				
1301 W Grand Aveni District III	ue, Artesia,	NM 88210									ease		
1000 Rio Brazos Rd,	1000 Rio Brazos Rd Aztec NM 87410							- 1	STAT		FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505							1	State Oil & Gas Lease No.					
			R RECC	MPI	ETION REPOR	T AND	LOG						
la Type of Well	OWIF LE	-11011	IN INCOC	IVII L	LIONICHO	/ I WINT	LOG		7. Lease Name or Unit Agreement Name				
OIL WEI	л Х Т (GAS WELL	☐ DRY	П	OTHER				7. Lease Name	or Ollit Agi	eement iv	anie	
	•		–			ÁPR	-2200	na I					
b. Type of Compl	etion.) neenex	. [] DITE	,	DIEE			- 1					
NEW X W	VORK OVER) DEEPER	BAC	r L.J. K	RESVR. OTH	ഹന	ARTE	SI	À	GARN	1EX		
2 Name of Operator			Dito		REBVIC OTT	CC CO CO	N 48 4 2 5 5000	ASS INT.	8 Well No.				
					_								
	TR	<u>ek oi</u>	ERATI	14,	LLC					1			
3. Address of Opera	ator	,								9 Pool name or Wildcat			
10159 6	E. 11T	H ST.	STE.	401	TULSA,	ΛK 7	4128	1	LOVING BR	DSHY.	AN YO	N EAST	
4. Well Location			, ,,,,,		T GDJA,	<u> </u>	1120		LEVING ISK	02/11		77,	
Unit Letter	J_	_:18	5 Feet Fro	n The_	SOUTH	Lin	and	181	Feet	t From The	E	ASTLine	
0			m 1 *		23 ~ C ~		2 .E						
Section Soudded	11 Dot-	TD Dog-1	Township	o Z	23 - 5 Ra mpl. (Ready to Prod)	nge Z	Flourism.	(Dr. o	MPM	EDD	14 Flan	County	
2/13/2008	li Date	a / a							i RKB, RT, GR, 6 В 2' GR			Casinghead	
15. Total Depth	1 3/	Phy Pool	<u> </u>	17 16	29 / 2008 Multiple Compl. How	Mann	18. Interv		Rotary Tools		Cable T		
1 .	1.0				ones?	Many	Drilled B		1 "		Cable I	oois	
6403	1	6310	o'				J. Mod B	9	0-64	<i>0</i> 3′	1		
19 Producing Inter	val(s), of t	his complet	ion - Top, Bot	tom, Na	ime			-	20	. Was Dire	ctional Su	rvey Made	
DELAWA	RE	(BRUSI	HY CAN	YON) @ 60zz	- 619	16			YES			
21. Type Electric ar	nd Other I	ogs Run							22. Was Well Cored				
GR-CB	L-GC	L								NO			
23.				CAS	SING RECOR	D (Rei	ort all s	strin	igs set in we	<u>-11)</u>			
CASING SIZE	3	WEIGHT	LB/FT		DEPTH SET		LE SIZE		CEMENTING	RECORD	I A	MOUNT PULLED	
14"		93			0-40'		20"		NON			NONE	
8.625	11	24		0-460'			12. 25"				. 180 SXS. CMT.		
5.5"						7.875"				@ 2380' (CBL)			
<u> </u>		15.5	17		U- E-103		0/3		800 9	, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	100	(2000 (CDL)	
L									ļ		 		
24				T TAT	ED DECORD			25.	Terri	IDDIC DE	COPP		
SIZE	TOP		ВОТТОМ	LIN	ER RECORD SACKS CEMENT	Lecures				DEPTH S		PACKER SET	
	101		BOTTOM		SACKS CEMENT	SCREET	<u>'</u>		2.875"				
NONE					 	ļ		-	2.075	0-6	033	NONE	
26 P 6	10.		1		L	105 10	****		· COLUDE CO	(F) (F)	TIPPOE	P.M.C	
26 Perforation re	cord (inte	rvai, size, ar	a number)						ACTURE, CEM				
							INTERVAL		AMOUNT AND KIND MATERIAL USED				
	,					-6196'		1000 GAL. 15% ACID					
1 SPF @ 6022-6196			121	HOL	<u>e</u> s					51,000 GAL. GEL			
,					11 130,000 LBS. SAND (20-40)								
PRODUCTION PRODUCTION													
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in)													
3/29/2	00B	Ì	Pum	21616	<u>.</u>								
				7 14 (,	03 813		<u> </u>	PROD			Gag Oil Dati-	
Date of Test	Hours To	_	Choke Size		Prod'n For Test Period	Oil - Bbl		Gas I	s - MCF	Water - B		Gas - Oil Ratio	
4/1/2008	21	r	NA		1001101100	24	L		98	300	9	4083	
Flow Tubing	Casing F	ressure	Calculated 2	24-	Oil - Bbl.	Gas	- MCF	,	Water - Bbl	Oil C	ravity - A	PI - (Corr)	
Press.	•		Hour Rate			Ī							
NA	N	A]	24			98	98 300		41,2			
29 Disposition of Gas (Sold, used for fuel, vented, etc.)								est Witnes	sed By				
								1		•	ا		
SOLD EFFECTIVE 4/1/2008 30. List Attachments							PAUL	<u> </u>	~				
1		~	ســــــــــــــــــــــــــــــــــــ			es.						ļ	
3 I hereby certif	to that the	intormatic	on shown on	both s	IION SURVE	true and	complete to	tho	hest of my know	vledae an	t heliet		
<u> </u>	, mai me	. irgorinalii	_										
1												1	
	,	~ 47	Ø]	Printed								
Signature B	nad	D. B	ınlıı]	Printed Name BRAD D	, Bu	RKS Tit	tle (GENERAL	MANA	AGER	Date 4/1/2008	
Signature B		D. B	ınlıı]	Printed BRAD D	, Bu	RKS Tit	tle <i>(</i>	GENERAL		GER 582	Date 4/1/2008	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"		
T. Salt	1717	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	2385	T. Atoka		T. Pictured Cliffs	T. Penn. "D"		
T. Yates		T. Miss		T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison		
T. Queen		T. Silurian		T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya		T. Mancos	T. McCracken		
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Glorieta		T. McKee		Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger		T. Dakota	T		
T. Blinebry		T. Gr. Wash		T. Morrison	T.		
T.Tubb		T. Delaware Sand	2593'	T.Todilto	T		
T. Drinkard		T. Bone Springs_	6216	T. Entrada	Т.		
T. Abo		T.		T. Wingate	T.		
T. Wolfcamp		T.		T. Chinle	T.		
T. Penn		T.		T. Permian	Т.		
T. Cisco (Bough C)		T.		T. Penn "A"	Т.		

LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 3, from......to.....feet.....

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
0	1717	1717	Sand, gypsum, clay Salt, anhydrite, salt				
1717	<i>23</i> 85	668	Salt, anhydrite, salt	:			
2385	2593	208	Anhydrite				
2593	6216	3623	Sand, limestone, shale				
6Z16	6403	187	Shale, limestone				
					į		
		ı					

WELL NAME AND NUMBER	Carmex #1	
LOCATION Section 34, T238	, R 28E, 1980 FSL, 1980 FE	L, Eddy County , Nm
OPERATOR Trek Operating,	Company	
DRILLING CONTRACTOR	United Drilling, Inc.	
The undersigned hereby ce	rtifies that he is an authorized	representative of the drilling contractor
who drilled the above described	well and had conducted devia	tion test and obtained the following
results:		
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/2 @ 240'	1/4 @ 4193'	
2 @ 507'	1/4 @ 5338'	
1-1/2 @ 636'	1/4 @ 6030'	
1-1/2 @ 762'	1/2 @ 6459' (cor	rected TD 6403')
1-1/2 @ 856'		
1-1/2 @ 982'		
1-1/4 @ 1234' 3/4 @ 1485'		
1/2 @1737		
3/4 @ 1989'		
1-1/2 @, 2240'		
1-3/4 @, 2335'		
1-1/2 @ 2429'		**************************************
1/4 @ 2681'		
0 @ 3184'		
1/4 @ 3690'	**************************************	
	Drilling Contractor-	UNITED DRILLING, INC.
		~ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
	By:	Mesurarea
		(Lulisa Garcia)
	Title:	Assistant Office Manager
	•	
Subscribed and sv	worn to before me this 14	day of March, 2008
		- Win a Cold
•	, "	July W. WW
		Notary Public
	1400 CON 15	Chauls NW
My Commission Expires:	The state of the s	County State
10-8-08	M. A.	
, (a.	9.5.2	
*** **********************************		
	WAS TRIBE	
	Critical Co.	