

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-60787 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
--	---	--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>MAR 28 2008</u> b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <u>OCD-ARTESIA</u> WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER RE-ENTRY	7. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">State JA</div>
2. Name of Operator Plantation Operating, LLC	8 Well No. <div style="text-align: center; font-weight: bold;">1</div>
3. Address of Operator 4700 W. Sam Houston Parkway N., Suite 140, Houston, TX 77041	9. Pool name or Wildcat Lost Lake; Strawn (80693)
4. Well Location Unit Letter <u>F</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>8S</u> Range <u>29E</u> NMPM Chaves County	
10. Date Spudded 12/3/2007	11. Date T.D. Reached 12/18/2007
12. Date Compl. (Ready to Prod.) 3/15/2008	13. Elevations (DF& RKB, RT, GR, etc.) 4074' GR
14. Elev. Casinghead 	
15. Total Depth 9300'	16. Plug Back T.D. 8710'
17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 8442-8496' Lost Lake; Strawn (Gas)	
20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run	
22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	48#	315'	17.5"	350 sx	Circ
9.625"	36#	2593'	12.25"	1950 sx	Circ
5.5"	17#, 15.5#	9300'	8.75"	2970 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	8362'
					1-1/2"	8442'

25. Perforation record (interval, size, and number) 8492-8496' w/10 holes, 2 SPF *Previous perms at 8442-8476'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8492-8496'</td> <td>Acidized w/1500 gals 15% acidic acid</td> </tr> <tr> <td>8442-8496'</td> <td>Acidized w/2000 gals 15% acidic acid w/40 BS.</td> </tr> <tr> <td>8442-8496'</td> <td>Fraced w/68,000 lbs 18/40 versaprop and 168 tons CO2 gas and 40# foam flush w/92 bbls</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8492-8496'	Acidized w/1500 gals 15% acidic acid	8442-8496'	Acidized w/2000 gals 15% acidic acid w/40 BS.	8442-8496'	Fraced w/68,000 lbs 18/40 versaprop and 168 tons CO2 gas and 40# foam flush w/92 bbls
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
8492-8496'	Acidized w/1500 gals 15% acidic acid								
8442-8496'	Acidized w/2000 gals 15% acidic acid w/40 BS.								
8442-8496'	Fraced w/68,000 lbs 18/40 versaprop and 168 tons CO2 gas and 40# foam flush w/92 bbls								

28. PRODUCTION							
Date First Production 3/15/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 3/23/2008	Hours Tested 24 hrs.	Choke Size Open	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 364	Water - Bbl. 3	Gas - Oil Ratio N/A
Flow Tubing Press. 80	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 364	Water - Bbl. 3	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
--	-------------------

30. List Attachments	
----------------------	--

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
--	--	--	--

Signature E-mail Address kfaldyn@plantationpetro.com	Printed Name Kimberly Faldyn Title Engineering Tech	Date 3/27/2008
--	--	-----------------------