

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-015-35825
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name Klamath A 26 State Com				
b. Type of Completion NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____					8. Well No. 1H				
2. Name of Operator EOG Resources Inc.					9. Pool name or Wildcat Four Mile Draw; Wolfcamp, SW (Gas)				
3. Address of Operator P.O. Box 2267 Midland, Texas 79702									
4. Well Location Unit Letter A Feet From The 460 Feet From The North Line and 200 Feet From The East Line Section 26 Township 18S Range 21E NMPM Eddy County									
10. Date Spudded 10/25/07		11. Date T D Reached 11/8/07		12. Date Compl. (Ready to Prod) 12/06/07		13. Elevations (DF & RKB, RT, GR, etc) 4118' GR		14. Elev Casinghead	
15. Total Depth 8277 M - 4139 V		16. Plug Back T D. 8200		17. If Multiple Compl How Many Zones?		18. Intervals Drilled By		19. Was Directional Survey Made Yes	
19. Producing Interval(s), of this completion - Top, Bottom, Name					20. Was Directional Survey Made Yes				
21. Type Electric and Other Logs Run					22. Was Well Cored No				
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8 5/8		32		1302		12 1/4		200 C, 100 H,	
								345 35/65 POZ C, 400 C	
5 1/2		17		8254		7 7/8		1375 50:50 C	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2 3/8		5108							
26. Perforation record (interval, size, and number)									
7490 - 8180, 0.42", 32 hls					4700 - 5420, 0.42", 32 hls				
6570 - 7260, 0.42", 32 hls									
5650 - 6340, 0.42", 32 hls									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
4700 - 8180					Frac w/ 24363 gal 15% HCL, 183666				
					gal XL gel, 907116 gal slick water				
					741778 lbs sand				
28. PRODUCTION									
Date First Production 12/6/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod or Shut-in) Producing		
Date of Test 12/18/07		Hours Tested 24		Choke Size Open		Prod'n For Test Period		Oil - Bbl 0	
						Gas - MCF 659		Water - Bbl 98	
Flow Tubing Press. 160		Casing Pressure 400		Calculated 24-Hour Rate		Oil - Bbl		Gas - MCF	
						Water - Bbl		Oil Gravity - API -(Corr)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								Test Witnessed By	
30. List Attachments C-103, C-104, directional survey									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature Stan Wagner		Printed Name Stan Wagner		Title Regulatory Analyst		Date 12/18/07			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 1700'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2688'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo 3330'	T. _____	T. Wingate _____	T. _____
T. Wolfcamp 4174'	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology



EOG Resources, Inc.
4000 North Big Spring, Suite 500
Midland, TX 79705
(915) 686-3600

December 18, 2007

DEC 19 2007
OCD-ARTESIA

State of New Mexico
Oil Conservation Division
1301 W. Grand Avenue
Artesia, New Mexico 88210

Re: Confidentiality Request
Klamath A 26 State Com 1H

Enclosed please find logs and completion papers for our Klamath A 26 State Com 1H.
EOG Resources, Inc. respectfully requests confidentiality for the logs and completion papers on this well.

Thank you for your consideration of this request.

Sincerely,

EOG Resources, Inc.

A handwritten signature in black ink, appearing to read "Stan Wagner", with a long horizontal line extending to the right.

Stan Wagner
Regulatory Analyst
432 686 3689