Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED

	OM B No 1004-0137 Expires Maich 31, 20
5	Lease Serial No

NMNM-110333

SUNDRY NOTICES AND REPORTS ON WELLS

		o drill or to re-enter an APD) for such proposals.	6 If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	7 If Unit or CA/Agreement, Name and/or No				
1 Type of Well Oil Well Gas Well Other			8 Well Name and No.		
2 Name of Operator Chevron M	Stinking Draw Federal #1 9. API Well No				
3a Address 15 Smith Rd., Midla	nd, Texas 79705	3b Phone No (include area code) 432-561-8600	30-015-23130 10 Field and Pool, or Exploratory Area		
4 Location of Well (Footage, Sec., 7	., R, M, or Survey Description)	APR 23 2008	Indian Basin; Morrow, West		
1998' FNL & 604' FWL UL E, Sec.13, T-21-S, R-22-I	3	OCD-ARTESIA	11 County or Pansh, State Eddy		
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent Acidize					
 Displace hole w/MLF, 1 Perf 4 holes at 2975, sqr Cut 5 1/2" csg at 2075, Spot 55sx cement plug 9 Perf and sqz 55sx ceme 	or to MI and RU. at 5500, spot 35sx cement plu 2.5# Brine w/25# gel P/BBL. z 55sx cement plug from 2975	ub) WOC & Tag. 3 3/8 Shoe) WOC & Tag.	APPROVED APR 2 0 2008 JAMES A. AMOS SUPERVISOR-EPS SEE ATTACHED FOR		
			CONDITIONS OF APPRO		

CONDITIONS OF APPROVAL

14 Thereby certify that the foregoing is true and correct Name (Printed/Typed)			
M. Lee Roark	Title Agent		
Signature U. Le Hoark	Date 04/10/	12008	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by	Title	ACCEPTED FOR RECORD	
Conditions of approval, if any, are attached Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon	10	APR 23 2008	
which would entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to states any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction APR 2 3 2008 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to gary department or agency of the United Gerry Guye, Deputy Field Inspector (Instructions on page 2)			
(Instructions on page 2)		NMOCD-District II ARTESIA	

Stinking Draw Federal #1 Wellbore Diagram

Created:	03/18/08	By: C. A. Irle	Well #:	1	Fd./St. #: N	M-038447
Updated:		By:	API	3	0-015-23130	
Lease:	Stinking	Draw Federal	Surface	Tshp/Rng:	S-21 &	E-22
Field:	Indian Bas	in West (Morrow)	Unit Ltr.:	E	Section:	13
Surf. Loc.:	1,980' F	NL & 660' FWL	Bottom hole	Tshp/Rng:	<u></u>	
Bot. Loc.:			Unit Ltr.:		Section:	
County:	Eddy	St.: NM	Directions:	В	CUR9C9201	
Status:	Tempora	arily Abandoned	Chevno:		FI5180	
Ountran Ca	-i	2 43 78	1 1024 35%	1	KD.	4 40

Surface Casing			
Size:	13 3/8		
Wt., Grd.:	68#		
Depth:	640		
Sxs Cmt:	650		
Circulate:	Yes		
TOC:	Surface		
Hole Size:	17 1/2		

Intermediate Casing

Size:	8 5/8
Wt., Grd.:	24#
Depth:	2,023
Sxs Cmt:	1,000
Circulate:	Yes, 290
TOC:	Surface
Hole Size:	12 1/4
DV Tool:	No

Production Casing

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Size:	5 1/2		
Wt., Grd.:	17# N -80		
Depth:	9,170		
Sxs Cmt:	460		
Circulate:	No		
TOC:	7,000' Clc*		
Hole Size:	7 7/8		
DV Tool:	No		
*Cmt'd later from ~6000-5240			

Perforations

5618-26, 80-90, 6000, 7480-7500, 8226-44, 8826, 42, 44, 46, 48, 54, 8967, 72, 74, 9008, 11, 14, 16, 20, 22, 26, 30, 38, 41, 45, 48, 50

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KB: 4,182 DF: 4,170 Ini. Spud: 01/27/80 Ini. Comp.: 07/26/04

History

<u>DST's</u>: 8800-8000, 8936-TD, 8271-69 (fail), 8222-74 (fail).

3/10/80 P&A: Cmt plgs 8675-8825, 7125-7275, 5225-5375, 3600-3750, 1975-2075,

15 sx @ surf. (265 sx tot). 7/12/04 Re-Enter: Drl 9170, run csg.

7/26/04 Ini Comp: Tag 9077, WL tag 9063, perf Morrow 8826, 42, 44, 46, 48, 54, 8967, 72, 74, 9008, 11, 14, 16, 20, 22, 26, 30, 38, 41, 45, 48, 50, acid frac 50000 gls 65Q CO2 45k# 20/40, WL tag 8067, pkr 8720, latch O/O, pump out plug, CT tag 8939, CO 9063, jet N2, rec snd, swab, WL tag 9036, swab, CT tag 9036, CO 9071, jet N2, 10 BHP bomb.

9/28/04 Recomp/TA: Rel pkr, CIBP 8790, cmt 20', perf Strawn 2 spf 8226-44, pkr 8106, acid 3000 gls 15% NEFE, swab, little gas, rel pkr, pkr not come, latch pkr, rel pkr, rec pkr, (Not found in reports but in proposal. CIBP 8200, cmt 20'), perf Canyon 7480-7500, acid 3000 gls 15% NEFE, swab, CIBP 7390, cmt 20', perf 4 hls 6000, est inj, CR 5905, pmp 175 sx, CBL TOC 5240, perf Wolfcamp 2 spf 5618-26, 80-90, pkr 5495,

acid 3000 gls 15% NEFE 57 BS, ball out, swab, CIBP 5535, cmt 35'.

Geology - Tops	
Abo	2,876
Wolfcamp	5,298
Wolfcamp Dolomite	5,772
Cisco	6,728
Canyon	7,211
Strawn	8,067
Atoka	8,458
Morrow	8,746
Lower Morrow	8,987
Chester	9,089

PBTD: 5,500 TD: 9,170

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.