Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103	
District I			May 27, 2004 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II			30-015-26120	
1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION	l	5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🛛 FEE 🗌	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S St Francis Dr , Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		JG BACK TO A	7. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other APR 1 g 2000		8. Well Number 26	
2. Name of Operator			9. OGRID Number	
BEACH EXPLORATION, INC 3. Address of Operator	OCD-ARTESIA		1903 10. Pool name or Wildcat	
	SUITE 200, MIDLAND, TX 79701		TURKEY TRACK; 7RVRS-QU-GB-SA	
4. Well Location				
Unit Letter A; 330 feet from the NORTH line and 990 feet from the EAST line				
Section 11 Township 19S Range 29E NMPM EDDY County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application or Closure				
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Cons	struction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
OTHER: CONVERT TO INJECTION				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE-RULE-1103. For Multiple Completions: Attach-wellbore-diagram of-proposed-completion-				
or recompletion.				
of recomplection.				
Beach plans to move pulling units into the area in May 2008 to initiate conversion of this well to injection. Additional C-103's are being filed to convert 12 other wells to injection and condition 17 wells for production.				
Work Required - EQU #26 -				
Procedure:				
 Pull rods & pump from hol 	1. Pull rods & pump from hole			
2. Drop standing valve, load tubing and test to 3000 psi, pull standing valve				
3. Pull tubing4. Run bit and scraper to TD to clean out well				
5. Pull and laydown tubing, send the to CPL for FG lining (est 4 weeks)				
6. Run FG lined tubing and Model AD-1 Tension Pkr (lined & coated) within 50' of perfs				
	load backside w/packer fluid and int		,	
The initial 5 steps should be completed in May, the final 2 steps plus equipping the wellhead is anticipated in July				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
Thereby certify that the information	above is two and complete to the bo	et of my knowledge	and holief to the second to the	
grade tank has been/will be constructed or	above is true and complete to the be closed according to NMOCD guidelines	st of my knowledge a	and belief. I further certify that any pit or belowan (attached) alternative OCD-approved plan .	
1.87	closed according to NMOCD guidelines], a general permit 🗌 or	an (attached) alternative OCD-approved plan .	
SIGNATURE Junta	closed according to NMOCD guidelines], a general permit 🗌 or Engineer	an (attached) alternative OCD-approved plan DATE_April 11, 2008	
1.87	closed according to NMOCD guidelines], a general permit 🗌 or Engineer	an (attached) alternative OCD-approved plan .	
SIGNATURE Jack M. Rose	closed according to NMOCD guidelines], a general permit 🗌 or Engineer	an (attached) alternative OCD-approved plan DATE_April 11, 2008	