District Energy, Minerals and Natural Resources Miles 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Ave., Artesia, NM 88210 DIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Sundry Notices And Reports on Wells Do Not use this form for proposals to Drillo or To Different Reservoir Use "Application for Permit" (FORM C-101) FOR Such PROPOSALS Name of Operator Santa Fe, NM 87505 Santa Fe, NM 87505 T. Type of Well: Oil Well Gas Well Other Other Other Other Santa Fe, NM 87505 Santa Fe, NM 87505 T. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT EASTLAND QUEEN UNIT EASTLAND QUEEN UNIT Santa Fe, NM 87505 Santa Fe, NM 87505 T. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT Santa Fe, NM 87505 Santa Fe, NM 87505 T. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT Santa Fe, NM 87505 Santa Fe, NM 87505 T. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT Santa Fe, NM 87505 Santa Fe, NM 87505 T. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT Santa Fe, NM 87505 Santa Fe, NM 87505 T. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT Santa Fe, NM 87505 Santa Fe, NM 87505 T. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT Santa Fe, NM 87505 Santa Fe, NM 87505 T. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT Santa Fe, NM 87505 Santa Fe, NM 87505 T. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT Santa Fe, NM 87505 T. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT Santa Fe, NM 87505 T. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT Santa Fe, NM 87505 T. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT Santa Fe, NM 87505 T. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT Santa Fe, NM 87505 T. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT Santa Fe, NM 87505 T. Lease Name or Unit Agreement Name Teast Fe, NM 875	Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103		
WELL APIDOS No. Message Messa	Office	Energy, Minerals and Natural Resources		May 27, 2004	<u> </u>	
1011 CONSTRUCTION 1220 South St. Francis Dr. Santa Fe, NM 87410 1220 South St. Francis Dr. Santa Fe, NM 87505 SANTA E FEE 1000 Rin Brack Rd. Acte. NM 87410 1220 South St. Francis Dr. Santa Fe, NM 87505 SANTA E FEE 1000 Rin Brack Rd. Acte. NM 87410 1220 South St. Francis Dr. Santa Fe, NM 87505 SANTA E FEE 1000 Rin Brack Rd. Acte. NM 87410 1000 Rin Brack Rd. Nm 87410 1000 Rin Brack Rd. Nm 87410 1000 Rd.	1625 N. French Dr , Hobbs, NM 88240					
1220 South St. Francis Dr. 1220 South St.		OIL CONSERVATION DIVISION				
Santa Fe, NM 87505 Santa F						
The Row graft Fask Application or Consure						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR REPOROSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVORK USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROFOSALS) 1. Type of Well: Oil Well	1220 S St Francis Dr , Santa Fe, NM	Suita 1 c, 1 (1v) 07		o. State Off & Gas Lease No.		
1. Type of Well: Oil Well	SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR USE "APPLI	SALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A	7. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT		
2. Name of Operator BEACH EXPLORATION, INC. SUD-ARIESIA 19.03 10. Pool name or Wildcat TURKEY TRACK; TRYRS-QU-GB-SA 10. Pool name or Wildcat Turkey Trackey		Gas Well Other		8. Well Number 28	_	
10. Pool name or Wildcat TURKEY TRACK; 7RVRS-QU-GB-SA	2. Name of Operator	APF				
A. Well Location		· OCE	PARTESIA		_	
Unit Letter_F; 1650 feet from the NORTH line and 2310 feet from the WEST line Section 11 Township 19S Range 29E NMPM EDDY County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		SUITE 200, MIDLAND, TX 79701		1		
Section 11	4. Well Location					
The condition The conditio	Unit Letter_F; 1650 fee	et from theNORTH line ar	nd1	eet from theWESTline		
Pit Of Below-grade Tank Application or Closure	Section 11	Township 19S Range 29	9E NMPN	M EDDY County		
Distance from nearest fresh water well Distance from nearest surface water	11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	Pit or Below-grade Tank Application 🔲	or Closure 🗌				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	Pit typeDepth to Groundw	/aterDistance from nearest fresh w	ater well Dist	ance from nearest surface water		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL. OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed complete or recompletion. Beach plans to move pulling units into the area in May 2008 to condition this well for production. Additional C-103's are being filed to condition 16 other wells for production and converting 13 to injection. Work Required - EQU #28 Procedure: 1. Pull rods, pump and tubing from hole 2. Repair or replace pump and or worn rods 3. Run bit and scraper to TD to clean out well, pull bit & scraper 4. Run tubing, pump and rods configured for production Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or being grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan E SIGNATURE TITLE Engineer DATE_April 11, 2008 Type or print name Jack M. Rose E-mail address: bmartin@beachexp.com Telephone No. (432) 683-6226	Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PAND A OTHER: Recondition for unit producer OTHER: Recondition for unit producer OTHER: Recondition for unit producer OTHER: Tarting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed complet or recompletion. Beach plans to move pulling units into the area in May 2008 to condition this well for production. Additional C-103's are being filed to condition 16 other wells for production and converting 13 to injection. Work Required - EQU #28 Procedure: 1. Pull rods, pump and tubing from hole 2. Repair or replace pump and or worm rods 3. Run bit and scraper to TD to clean out well, pull bit & scraper 4. Run tubing, pump and rods configured for production Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belgrade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan [SIGNATURE TITLE Engineer DATE April 11, 2008 Type or print name Jack M. Rose E-mail address: bmartin@beachexp.com Telephone No. (432) 683-6226	12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data		
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OTHER: Recondition for unit producer	PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WOR COMMENCE DRI	K ☐ ALTERING CASING ☐ LLING OPNS.☐ P AND A ☐		
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Type or print name Jack M. Rose E-mail address: bmartin@beachexp.com Telephone No. (432) 683-6226	I hereby certify that the information grade tank has been/will be constructed on	r closed according to NMOCD guidelines \Box	🗌, a general permit 🔲	or an (attached) alternative OCD-approved plan \square .	/-	
Type or print name Jack M. Rose E-mail address: bmartin@beachexp.com Telephone No. (432) 683-6226	signature	Melihore TITLE_	Engineer	DATEApril 11, 2008		
For State Use Only	Type or print name Jack M. Rose	E-mail address: b	martin@beachexp	.com Telephone No. (432) 683-6226		
	For State Use Only					
APPROVED BY:		TITLE		DATE		