

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-015-26234
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT
8. Well Number 27
9. OGRID Number 1903
10. Pool name or Wildcat TURKEY TRACK; 7RVRS-QU-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
BEACH EXPLORATION, INC.

3. Address of Operator
800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701

4. Well Location

Unit Letter E; 2,310 feet from the NORTH line and 990 feet from the WEST line
Section 11 Township 19S Range 29E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Recondition for unit producer ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Beach plans to move Triple N into the area in May 2008 to condition this well for production. Additional C-103's are being filed to condition 16 other wells for production and convert 13 to injection.

Work Required - EQU #27 - Well was originally a producer and will stay a Unit producer. The 7 Rivers perms 1633' - 1684' will be squeezed.

Procedure:

1. Pull rods & pump, send in pump for repair and pull tbg
2. Set 5 1/2" composite bridge plug at 2050'
3. Press test composite plug below 7 Rvrs perms (1633'-1684')
4. Spot 25sx cmt squeeze plug at 1710' across 7 Rvrs perms (250' in 5 1/2")
5. Hesitation squeeze 7 Rvrs perms. WOC
6. Drill out squeeze plug w/ 4 3/4" bit
7. Press test csg squeeze job
8. Drill out 5 1/2" composite plug at 2050'
9. Run tbg pump and rods configured for production

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jack M. Rose TITLE Engineer DATE April 11, 2008
Type or print name Jack M. Rose E-mail address: bmartin@beachexp.com Telephone No. (432) 683-6226

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

Accepted for record - NMOCD

TOC Surf
Circ

8 5/8"
@357'

T Salt
@363'

B Salt
@1084'

Yates
@1363'

7 Rivers
@1608'

7 Rivers Perfs
1633 - 1684

Queen Perfs
2238 - 2272

Queen
@2229'

Penrose
@2398'

Graybrg
@2592'

San And
@2710'

5-1/2"
@2,854'

TD 2854

EAST QUEEN UNIT 27

GL: 3,380 Status: Active pumping
KB: 3,388 Perfs: 2238 - 2272, 1633 - 1684
TD: 2,854 Qn & 7 Rivers together
PBD: 2,791 API: 30-015-26234
Fr. Wtr:
Legal: 2,310 from N NM Lse: B-9739
990 from W Field: Turkey Track (Sr-Qn-Gb-Sa)
Section: 11-E Logs: CNL, LDL, DLL, CBL
Township: 19S
Range: 29E
County: Eddy Archeological:

Casing	Wt	Type	Set	Cmt	Hole	TOC	Method
8-5/8"	23.00	ST&C new	357	250	12-1/4"	Surf	45' RM 8 yds
5-1/2"	17.00	K55 LT&C new	2,854	800	7-7/8"	Surf	Circ 90 sx

22-Dec-89 Spud well
Myco - BBOC State #4

8-Jan-90 Queen Completion

Perf 2238,39,40,44,45,53,54,60,61,62,71,72 12 holes 0.42"
acidized w/2500 gal 15% HCL
frac w/53Mgal 30# x-linked gel, 80M# 20/40, 20M# 12/20

14-Jan-90 IP: Pumping 68 BO 0 BW 68 MCF 24 hrs 35 API 1,000 GOR

Jul-90 7 Rivers Completion

Set RBP at 1800'

Perf 1633,37,40,43,50,68,72,75,77,84 10 holes
acidized w/1500 gal 15% HCL

frac w/40Mgal 30# x-linked gel, 50M# 20/40, 28M# 12/20

Pulled RBP at 1800'

IP: Commingled Pumping 5 BO 0 BW 200 MCF 24 hrs 40,000 GOR

WORK REQUIRED

Well was originally a producer and will stay a Unit producer
The 7 Rivers perfs 1633' - 1684' will be squeezed

Procedure:

1. Set 5 1/2" composite bridge plug at 2050'
2. Press test composite plug below 7 Rvrs perfs (1633'-1684')
3. Spot 25sx cmt squeeze plug at 1710' across 7 Rvrs perfs (250' in 5 1/2")
4. Hesitation squeeze 7 Rvrs perfs. WOC
5. Drill out squeeze plug w/ 4 3/4" bit
6. Press test csg squeeze job
7. Drill out 5 1/2" composite plug at 2050'

TUBING STRING

# OF JTS	DESCRIPTION	LENGTH	FROM	TO
	Distance from KB to top of pipe	8.00	0.00	8.00
0	2-3/8 EUE 8rd J-55 4 7# Tbg	0.00	8.00	8.00
0	2-3/8 X 1-25/32 SN	1.10	8.00	9.10

ROD STRING

# OF JTS	SIZE	TYPE OF RODS	LENGTH
1	1-1/4	Polished Rod	0
0	3/4	Pony Rods	0
0	3/4	Rods	0
0	5/8	Rods	0
0	2X1.25X13	RHBC pump	0
			0