

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-015-26235
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		7. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		8. Well Number 23
2. Name of Operator BEACH EXPLORATION, INC.		9. OGRID Number 1903
3. Address of Operator 800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701		10. Pool name or Wildcat TURKEY TRACK; 7RVRS-QU-GB-SA
4. Well Location Unit Letter <u>D</u> ; 990 feet from the <u>NORTH</u> line and 990 feet from the <u>WEST</u> line Section <u>11</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>EDDY</u> County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETIONS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **CONVERT TO INJECTION** ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Beach plans move Triple N into the area in May 2008 to initiate conversion of this well to injection. Additional C-103's are being filed to convert 12 other wells to injection and condition 17 wells for production.

Work Required - EQU #23 - Well was originally a producer and will be converted to injection. Set a composite bridge plug at 2335' above the Middle Queen.

Procedure:

1. Pull rods & pump, test tbg to 3,000 psi and pull tbg
2. Set 5 1/2' composite bridge plug at 2335' w/35' cmt on top (leaves 63' of rat hole)
3. Press test composite plug below Queen perfs (2216'-2237')
4. Pull and laydown tubing, send tbg to CPL for FG lining (est 4 weeks)
5. Run FG lined tubing and Model AD-1 Tension Pkr (lined & coated) within 50' of perfs
6. Flush backside, set packer, load backside w/packer fluid and integrity test

The initial 4 steps should be completed in May, the final 2 steps plus equipping the wellhead is anticipated in July

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jack M. Rose TITLE Engineer DATE April 11, 2008
Type or print name Jack M. Rose E-mail address: bmartin@beachexp.com Telephone No. (432) 683-6226
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

Accepted for record - NMOCD

TOC Surf
Circ

8 5/8"
@350'

T Salt
@370'

B Salt
@1032'

Yates
@1358'

7 Rivers
@1680'

Queen
@2204'

Penrose
@2373'

5-1/2"
@2,520'

JMR

TD 2520

EASTLAND QUEEN UNIT # 23

GL: 3,360 Status: Active pumping
KB: 3,368 Perfs: 2216 - 2237, 2351 - 2353
TD: 2,520 Queen Middle Queen
PBD: 2,474 API: 30-015-26235
Fr. Wtr:
Legal: 990 from N NM Lse: B-9739
990 from W Field: Turkey Track (Sr-Qn-Gb-Sa)
Section: 11-D Logs: CNL, LDL, DLL
Township: 19S
Range: 29E
County: Eddy Archeological:

Casing	Wt	Type	Set	Cmt	Hole	TOC	Method
8-5/8"	23 00	ST&C new	350	250	12-1/4"	Surf	Circ RM 8 yds
5-1/2"	14 00	J55 used	2,520	700	7-7/8"	Surf	Circ 100 sx

16-Dec-89 Spud well
Myco - BBOC State #3

2-Jan-90 Queen and Middle Queen Completion

Perf 2216,21,23,27,29,31,33,35,37, 2351,53 11 holes 0 42"

acidized 2351-53 w/500 gal 15% HCL swabbed dry

acidized 2216-37 w/2500 gal 15% HCL

frac 2216-37 w/ 34Mgal 30# x-linked gel, 45M# 20/40, 20M# 12/20

13-Jan-90 IP Pumping 41 BO 0 BW 41 MCF 24 hrs 35 API 1,000 GOR

WORK REQUIRED

Well was originally a producer and will be converted to injection

Set a composite bridge plug at 2335' above the Middle Queen

Procedure:

1. Set 5 1/2' composite bridge plug at 2335' w/35' cmt on top (leaves 63' of rat hole)
2. Press test composite plug below Queen perfs (2216'-2237')

Queen Perfs
2216 - 2237

Middle Queen Perfs
2351 - 2353

7/5/2007