Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr, Hobbs, NM 88240 30-015-34390 District II OIL CONSERVATION DIVISION 1301 W Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S St. Francis Dr, Santa Fe, NM VB-0730 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Top Dollar State Com 8. Well Number 1. Type of Well: Oil Well Gas Well Other APR 2 1 2008 2. Name of Operator OCD-ARTESIA 9. OGRID Number Marbob Energy Corporation 14049 3. Address of Operator 10. Pool name or Wildcat PO Box 227, Artesia, NM 88211-0227 Hackberry; Delaware 4. Well Location 990 feet from the South line and 1980 Unit Letter feet from the line Township 19S Range 31E NMPM 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3488' GL Pit or Below-grade Tank Application or Closure _Distance from nearest fresh water well___ Depth to Groundwater Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING □ REMEDIAL WORK CHANGE PLANS TEMPORARILY ABANDON COMMENCE DRILLING OPNS.□ P AND A П PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER. OTHER: Recompletion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Recompleted in the Delaware 5 - 8 zones as follows: 3/17/08 - Set CIBP + 20' cmt @ 5920' (PBTD 5900'). Perf the Delaware 5 @ 4656' - 4662' (21 shots). Acdz w/ 750 gal 3/19/08 - Frac w/ 12781# sand & 9947 gal fluid. AIR 12.54 BPM. AIP2232#. ISIP 1412#. 3/20/08 – Set comp frac plug @ 4635'. Set comp frac plug @ 4630'. Perf the Delaware 6 @ 4557' – 4566' (30 shots). 3/21/08 - Acdz w/ 1500 gal NE Fe 7 1/2% HCl. 3/22/08 - Frac w/ 21192# sand & 15186 gal fluid. AIR 17.3 BPM. AIP 2749#. ISIP 1360#. 3/24/08 - Set comp frac plug + 10' cmt @ 4550'. Perf the Delaware 7 @ 4482' - 4492' (33 shots). Acdz w/ 750 gal NE Fe 3/26/08 - Frac w/ 10100# sand & 8730 gal fluid. AlR 15.3 BPM. AIP 2724#. ISIP 1314#. 3/27/08 - Set comp frac plug + 10' cmt @ 4470'. Perf the Delaware 8 @ 4244' - 4252' (27 shots). Acdz w/ 750 gal NE Fe 3/29/08 – Frac w/ 16570# sand & 12375 gal fluid. AIR 15.75 BPM. AIP 2397#. ISIP 1219#. 3/31/08 – Drill out frac plug @ 4470', 4550', 4630' & 4635'. Circ hole clean. (PBTD 5900'). I hereby certify that the information-above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. Production Analyst DATE 4/18/08 **SIGNATURE** Diana J. Briggs N-mail address: production@marbob.com Type or print name Telephone No. (575) 748-3303 For State Use Only

*ccepted for record - MMOCD

DATE

TITLE

APPROVED BY:

Conditions of Approval (if any):