


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33570 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. V-2293
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion. NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. _____ WELL OVER _____ BACK _____ RESVR. <input type="checkbox"/> OTHER: Recompletion	7. Lease Name or Unit Agreement Name MARBOB STATE 8 Well No #2 9 Pool name or Wildcat SCANLON BONE SPRING				
2 Name of Operator READ & STEVENS, INC.					
3. Address of Operator P. O. BOX 1518, ROSWELL, NM 88202-1518					
4. Well Location Unit Letter: P: 660 Feet From The South Line and 660 Feet From The East Line Section: 19 Township: 19S Range: 29E NMPM County: Eddy					
10. Date Spudded 02/19/2008	11 Date T.D. Reached 03/03/2008	12. Date Compl (Ready to Prod.) 03/03/2008	13. Elevations (DF& RKB, RT, GR, etc.) 3,318' GL	14. Elev. Casinghead	
15. Total Depth 11,400'	16. Plug Back T.D. 10,700'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	19 Producing Interval(s), of this completion - Top, Bottom, Name 8860' - 84' Bone Spring	
21. Type Electric and Other Logs Run			20. Was Directional Survey Made No	22 Was Well Cored No	
23. CASING RECORD (Report all strings set in well).					
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	330'	17 1/4"	320 SXS	Circ to surface
8 5/8"	32#	3,192'	11"	1195 SXS	Circ to surface
5 1/2"	17#	11,400'	7 7/8"	1950 SXS	TOC, 2,634' CBL
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"		8700'			
26. Perforation record (interval, size, and number) 8860' - 84', 0.41", 97 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			8860' - 84'		
			500' gals 7 1/2% NeFe		
			23,400# 20/40 white sand 12,000# resin-coated		
			20/40 sand pumped in 27# x-linked gel.		
28. PRODUCTION					
Date First Production 02/14/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 03/18/2008	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 102	Gas - MCF 130 MCFD
Flow Tubing Press 30	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 102	Gas - MCF 130	Water - Bbl. 25
			Oil Gravity - API - (Corr) 43.8		
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold					Test Witnessed By Will Palmer
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature: 		Printed Name John C. Maxey		Title: Operations Manager	
E-mail Address: jcm@read-stevens.com				Date 04/18/200899	