

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505



WELL API NO.  
**3001521875**

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

**Terry Com**

8. Well No.

**1**

9. Pool name or Wildcat

**Atoka Penn**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

**APR 18 2008**

2. Name of Operator

**Lynx Petroleum Consultants, Inc. OCD-ARTESIA**

3. Address of Operator

**P.O. Box 1708, Hobbs, NM 88241**

4. Well Location

Unit Letter **G** : **1650** feet from the **North** line and **1880** feet from the **East** line

Section **14** Township **18S** Range **26E** NMPM County **Eddy**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

**3307'GL 3319'KB**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☒ MULTIPLE COMPLETION ☐

OTHER: **Sidetrack** ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

**SEE ATTACHED**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Larry R. Scott*

TITLE

**President**

DATE **04/16/08**

Type or print name

**Larry R. Scott**

Telephone No. **575-392-6950**

(This space for State use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

**DENIED**

**Terry Com No. 1**  
**Proposed Sidetrack Procedure**

**Well Data:**

Location: 1650' FNL & 1880' FEL Section 14, T-18S, R-26E  
Eddy County, New Mexico  
Elevation: 3307' GL KB: +12  
Total Depth: 9303' PBSD: 9265'

**Casing & Cement:**

16", 65#/ft., H-40 @ 157' Cmt. w/300 sx. Class C + 2% CaCl<sub>2</sub>; Cmt. Circ.  
11-3/4" @ 1170' Cmt. w/450 sx. lite + 500 sx. Class C; Cmt. Circ.  
8-5/8" @ 1950' Cmt. w/300 sx. lite + 200 sx. Classe C; Cmt. Circ.  
4-1/2", 10.5# & 11.6 #/ft., J-55 @ 9303' Cmt. w/200 sx. lite + 300 sx. Class H  
Estimated TOC @ 7600'.

**Perforations:**

Morrow perms 8960'-9194'; 162 holes total

**Wellbore Current Condition:**

4-1/2" casing has collapsed and parted at approximately 6632'.

**Procedure:**

1. MIRU well servicing unit. NU BOP.
2. Pull and LD 4-1/2" casing from 6632'.
3. TIH w/2-3/8" tubing open ended. Tag casing stub @ 6632'. Spot 100' (35 sx.) Class C plug at casing stub.
4. Pull tubing to 6100'. Spot 75 sx. Class C plug 6100'-5900'. Pull 30 stands tubing and WOC. Tag plug.
5. POOH and LD 2-3/8" tubing. RD well servicing unit.
6. MIRU drilling rig.
7. PU 7-7/8" bit, DCs, and DP. TIH and dress off cement plug to 6000'.
8. Sidetrack drill new hole to a BHL 990' FNL & 990' FEL, Section 14, T-18S, R-26E. Estimated TD is 9300' w/MD of 9480'
9. Run 9480' of new 4-1/2", 11.6#/ft., N-80 casing. Cement w/sufficient volume to bring TOC 500' above top zone of interest.
10. RD drilling rig.
11. Completion procedure to follow based on mudlog and E-log evaluation.