Form 3160-5 (February 2005)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-ARIESIA

FORM APROVED OMB NO. 1004-0135

APR 15 2008

EXPIRES. March 31, 2007 SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Serial No. Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals It Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE Unit or CA Agreement Name and No. 1a. Type of Well Oil Well Gas Well Other 8 Well Name and No. 2. Name of Operator Eagle 33 O Federal 20 **DEVON ENERGY PRODUCTION COMPANY, LP** 9. API Well No 3. Address and Telephone No. 30-015-33832 20 North Broadway, Oklahoma City, OK 73102-8260 10. Field and Pool, or Exploratory 405-552-8198 4. Location of Well (Report location clearly and in accordance with Federal requirements)\* Red Lake: Queen GB San Andres 990 FSL 1750 FEL 11. County or Parish State Unit O Sec 33 T17S R27E NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off Acidize Deepen Notice of Intent Reclamation Well Integrity Alter Casing Fracture Treat Other Down hole Subsequent Report Casing Repair **New Construction** ✓ Recomplete Plug and Abandon ☐ Temporarily Abandon Change Plans Commingle Final Abandonment Notice Plug Back Convert to Injection Describe Proposed or Completed Operations (Clearly state is, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof if the proposa deepen directionally or recomplete honzontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) Devon Energy Production Company, LP is applying with the NM OCD for approval to downhole commingle the Red Lake Queen-Grayburg-San Andres (51300) and the Northeast Red Lake Glorieta Yeso (96836) pursuant to 19.15.5.303 (C ) 3-(b) Exceptions for wells located in pre-approved pools or areas. This pool was pre-approved by NM OCD Division order PC-1108. The San Andres is perforated at 1721-2570' and the Yeso is perforated from 2774-3111'. Average production from the SA is 34oil and 75 gas. Average production from the Yeso is 5 oil and 57 gas. The allocation method is by ratio of stabilized production. For the Yeso, oil is 12.8% and gas is 43.2%. For the San Andres formation, oil is 87.2% and gas is 56.8%. Commingling these two pools will not reduce the value of the total remaining production and the ownership between the two pools is identical. Subsequent report required when commingled, Submit completion report with current production from each zone,

Signed Si	Name Norvella Adams Title Senior Staff Engineering Technician	↑ Date 3/26/2008
(This space for Federal or State Office use)		THE TRUE TO SELECTION OF THE PROPERTY OF THE P
Approved by Conditions of approval, if any:	Title	APR 1 2 2008
नासक कि उ. C. Seculori 1001, maxes it a crime for any person know	wingly and willingly to make any department or agency or the officed States any within its junsdiction	raise inclinous or managements of representations to any matter
	*See Instruction on Reverse Side	WESLEY W. INGRAM PETROLEUM ENGINEER