

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-24912
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT
8. Well Number 3
9. OGRID Number 1903
10. Pool name or Wildcat TURKEY TRACK; 7RVRS-QU-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
BEACH EXPLORATION, INC.

3. Address of Operator  
800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701

4. Well Location  
Unit Letter B; 660 feet from the NORTH line and 1,980 feet from the EAST line  
Section 1 Township 19S Range 29E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Recondition for unit producer ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Beach plans move Triple N into the area in May 2008 to condition this well for production. Additional C-103's are being filed to condition 16 other wells for production and convert 13 to injection.

**Work Required - EQU #3** - Well was originally a producer and will be a Phase I producer. The 7 Rivers perms 1860' - 1881' will be squeezed. A composite bridge plug will be placed at 2500' above the Penrose.

**Procedure:**

1. Pull rods & pump, send in pump for repair and pull tbg
2. Set 5 1/2" composite bridge plug at 2250'
3. Press test composite plug below 7 Rvrs perms (1860' - 1881')
4. Spot 25 sx cmt squeeze plug at 1900' across 7 Rvrs perms (250' in 5 1/2")
5. Hesitation squeeze 7 Rvrs perms. WOC
6. Drill out squeeze plug w/4 3/4" bit
7. Press test csg squeeze job
8. Drill out 5 1/2" composite plug at 2250'
9. Set 5 1/2" composite plug at 2500' w/35' of cmt on top (leaves 50' rat hole)
10. Test composite plug below Queen (2351' - 2415')
11. Run tbg pump and rods configured for production

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

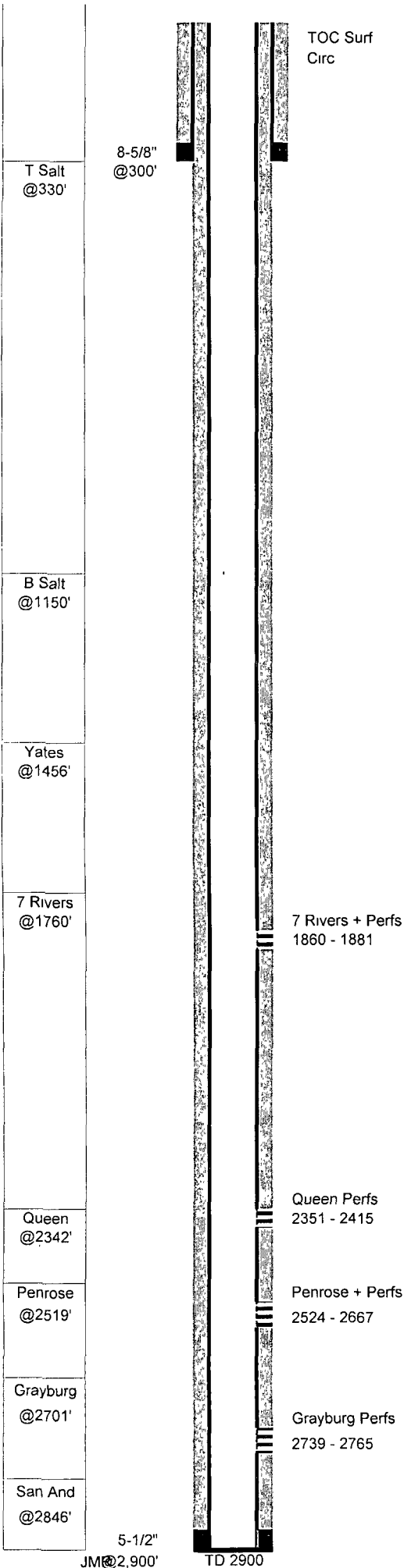
SIGNATURE Jack M. Rose TITLE Engineer DATE April 11, 2008  
Type or print name Jack M. Rose E-mail address: bmartin@beachexp.com Telephone No. (432) 683-6226

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Accepted for record - NMOCD



EASTLAND QUEEN UNIT # 3							
GL:	3,423	Status:	Active pumping				
KB:	3,432	Perfs:	1860 - 1881, 2351 - 2765				
TD:	2,900		7 Rvrs, Qn, Penrose, Grayburg				
PBD:	2,855	API:	30-015-24912				
Fr. Wtr:		NM Lse:	B-7717				
Legal:	660 from N 1,980 from E	Field:	Turkey Track (Sr-Qn-Gb-Sa)				
Section:	1-B	Logs:	CNL, LDL, DLL				
Township:	19S	Archeological:					
Range:	29E						
County:	Eddy						
Casing	Wt	Type	Set	Cmt	Hole	TOC	Method
8-5/8"	24 00	K55 ST&C	300	250	12-1/4"	Surf	60' - Pea Grav
5-1/2"	15 50	K55 ST&C	2,900	675	7-7/8"	Surf	Circ 100 sx
29-Dec-84	Spud well Tenneco Oil Co. - State "HL" 1 #3						
14-Feb-85	<u>Queen, Penrose and Grayburg Completion</u> Perf Queen 2351,56,73,74,79,81-84,89-94,98,99, 2400,09,11,15 Perf Penrose 2524-27,33,34,70,72,73,75,76, 2608,11,13,15,57,61,64,67 Perf Grayburg 2739,41,43,60,62,65 frac w/55 8Mgal gelled fluid Separate frac 30Mgal 135M# 20/40 2608-2765, tagged most went to 2608-15						
8-May-85	IP Pumping 22 BO 86 BW 39 MCF 24 hrs 1772 GOR						
10-May-99	<u>7 Rivers Completion</u> RBP at 2015' Perf 1860-65, 76-81 4 SPF 40 holes with stimgun IP made 0 BO 5 BW and gas TSTM Pulled RBP ran tbg and rods						
19-May-99	Tagged TD at 2542						
<b>WORK REQUIRED</b> Well was originally a producer and will be converted to injection PH II The 7 Rivers perfs 1860' - 1881' will be squeezed A composite bridge plug will be placed at 2500' above the Penrose							
<b>Procedure:</b> 1. Set 5 1/2" composite bridge plug at 2250' 2. Press test composite plug below 7 Rvrs perfs (1860'-1881') 3. Spot 25sx cmt squeeze plug at 1900' across 7 Rvrs perfs (250' in 5 1/2") 4. Hesitation squeeze 7 Rvrs perfs. WOC 5. Drill out squeeze plug w/ 4 3/4" bit 6. Press test csg squeeze job 7. Drill out 5 1/2" composite plug at 2250' 8. Set 5 1/2" composite plug at 2500' w/35' of cmt on top (leaves 50' rat hole) 9. Test composite plug below Queen (2351'-2415')							
7/5/2007							