Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr , Hobbs, NM 88240	<i>G</i> , ,		ELL API NO.
District II	OIL CONSERVATION DIVISION		-015-25932
1301 W Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410			STATE 🛛 FEE 🗌
District IV	Santa Fe, NM 87505		State Oil & Gas Lease No.
1220 S. St. Francis Dr , Santa Fe, NM 87505			
	ES AND REPORTS ON WELL	S 7.	Lease Name or Unit Agreement Name
	NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		ASTLAND QUEEN UNIT
	LICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)	Cos Well Cother ADD 10 2000		Well Number 9
	Gas Well Other APR 18 2008		
2. Name of Operator	OCD-ARTESIA		OGRID Number
BEACH EXPLORATION, INC.	NC.		. Pool name or Wildcat
3. Address of Operator	CHITE 200 MIDI AND TV 70701		JRKEY TRACK; 7RVRS-QU-GB-SA
	SUITE 200, MIDLAND, TX 79701		JRRET TRACK, /KVR3-QU-OB-SA
4. Well Location			
Unit Letter_E; 2,310 feet	from theNORTH line	and990feet f	rom theWESTline
Section 1 Township 19S Range 29E NMPM EDDY County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application or	Closure 🗌		
Pit type Depth to Groundwate	erDistance from nearest fresh	water well Distance	from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check A ₁	opropriate Box to Indicate N	Nature of Notice, Rep	oort or Other Data
NOTICE OF U			0.UEVIT DED 0.DT 0.E
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	_		
	<u> </u>		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
		1	
OTHER: Recondition for ur		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.	•		
Deach wlong to make mulling white into	the area in Mar. 2008 to sometic	am this wall fam mus dwatis	m Additional C 1021a and hains filed to
Beach plans to move pulling units into the area in May 2008 to condition this well for production. Additional C-103's are being filed to condition 16 other wells for production and converting 13 to injection.			
condition to other wens for production	and converting 15 to injection.		
Work Required - EQU #9			
Work Required - EQU #3			
Procedure:			
1. Pull rods, pump and tubing fr	om hole		
2. Repair or replace pump and or worn rods 2. Rup hit and garager to TD to clean out well mult hit & garager.			
3. Run bit and scraper to TD to clean out well, pull bit & scraper4. Run tubing, pump and rods configured for production			
4. Run tubing, pump and rous Co	migured for production		•
Lhereby certify that the information al	yove is true and complete to the h	sest of my knowledge an	d belief. I further certify that any pit or below-
grade tank has been/will be constructed or cl	osed according to NMOCD guidelines	□, a general permit □ or a	a (attached) alternative OCD-approved plan .
			(unuenca) internante oce approved puin
SIGNATURE JAN	TITLE	EngineerD	ATE April 11, 2008
1			<u> </u>
Type or print name Jack M. Rose	E-mail address:	bmartin@beachexp.com	n Telephone No. (432) 683-6226
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For State Use Only			
APPROVED BY:	TITLE		DATE
Conditions of Approval (if any):			