

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



WELL API NO. <b>30-015-24945</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NM 72455
7. Lease Name or Unit Agreement Name <b>BURKHAM FEDERAL COM</b>
8. Well Number <b>1</b>
9. OGRID Number <b>6137</b>
10. Pool name or Wildcat <b>MALAGA ATOKA</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address of Operator  
**20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615**

4. Well Location  
Unit Letter **M** : **600'** feet from the **SOUTH** line and **990'** feet from the **WEST** line  
Section **12** Township **24S** Range **28E** NMPM County **EDDY**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**2997' KB; 2971' GL**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. 3/14/08--MIRU PA rig. Circulate wellbore w/10 ppg mud from 11,575'.
2. Spot 60 sx plug @ 10,010'. Tagged TOC @ 9,590'. (5-1/2" liner top @ 9,648'. 9-5/8" shoe @ 9,960')
3. Spot 75 sx plug @ 6,341' - 6,590'.
4. Cut 9-5/8" casing @ 4,400'. Unable to pull casing. Cut casing @ 3,032' and POOH, and lay down casing.
5. Spot 60 sx plug @ 4,450'. Tagged TOC @ 4,335'.
6. Spot 60 sx plug @ 3,082'. Tagged TOC @ 2,957'.
7. Spot 70 sx plug @ 2,650'. Tagged TOC @ 2,545'. (13-3/8" shoe @ 2,600')
8. Spot 70 sx plug @ 486'. Tagged TOC @ 2,545'. (20" shoe @ 436')
9. 3/30/08--Circulated 70 sx plug from 108' to surface.
10. 4/18/08--cut wellhead off & set dry hole marker. Plugged & Abandoned.

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms, www.cmnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie Slack TITLE Engineering Technician DATE 4/22/08

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dmv.com Telephone No. 405-552-4615  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: BURKHAM FEDERAL COM 1

Field: MALAGA

Location: 660' FSL & 990' FWL; SEC 12-T24S-R28E

County: EDDY

State: NM

Elevation: 2997' KB; 2971' GL

Spud Date: 9/24/84

Compl Date: 1/6/85

API#: 30-015-24945

Prepared by: Ronnie Slack

Date: 4/22/08

Rev:

**WELLBORE PLUGGED & ABANDONED**  
4/18/08

26" Hole

20", 94#, @ 436'

Cmt'd w/total 900 Sx + 24yds gravel to surface

17-1/2" Hole

13-3/8", 61#, K55, STC, @ 2,600'

Cmt'd w/2000 Sx to surface

TOC @ 5,200' (noted in files from temp survey) →

Top of 5-1/2" liner @ 9,648'

12-1/4" Hole

9-5/8", 43.5#, P110, LTC, @ 9,960'

Cmt'd w/1400 Sx TOC @ 5,200'

ATOKA (6/19/96)

11,654' - 11,766'

ATOKA

11,852' - 11,859 (7/93)

ATOKA (12/84)

11,915' - 11,919

ATOKA (9/6/07)

11,958 - 11,964'

12,001' - 12,005'

12,095' - 12,106'

} swabbed wet (9/11/07)

9/7/07 acidized 11958-12106 w/2150 gals

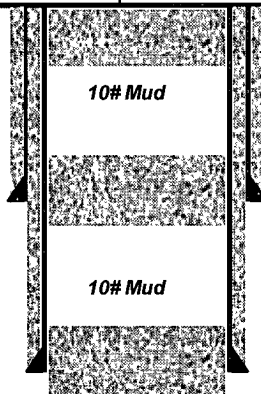
MORROW (12/84)

12,567' - 12,842'

8-1/2" Hole

5-1/2", 17# & 20# liner from 9,648' to 12,901

Cmt'd w/1320 Sx



2. Cut wellhead off & set dry hole marker
1. Circulated 70 Sx from 108' to surface

2. Tagged TOC @ 358'
1. Spot 70 Sx plug @ 486'

2. Tagged TOC @ 2,545'
1. Spot 70 Sx plug @ 2,650'

2. Spot 60 Sx plug @ 3,082'. Tagged TOC @ 2,957'
1. Cut collar @ 3,032'. POOH w/72 Jts 9-5/8"

2. Spot 60 Sx plug @ 4,450'. Tagged TOC @ 4,335'.
1. Cut 9-5/8" casing @ 4,400'. Unable to pull @ 475K#.

1. Spot 75 Sx plug from 6,341' to 6,590'

2. Tagged TOC @ 9,590' (3/21/08)
1. Spot 60 Sx plug @ 10,010'

1. Circulated wellbore w/10 ppg mud (3/19/08)

35' cement PBD @ 11,575' (9/12/07)  
CIBP @ 11,610' (9/12/07)

CIBP drilled out & pushed to 12,445' (9/1/07)  
35' cement 12,465' PBD (1/85)  
CIBP @ 12,500' (12/84)

12,848' PBTD

12,900' TD