## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

## OCD-ARTESIA

5 Lease Serial No

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

	W	ELL CO	MPLE	TION OR	RECOMPLET	FION F	REPORT	AND LOG		0	5 Leas			FE	£	
la Type of b Type of	Well Completion	<b>V</b> Oil <b>V</b> Nev	Well v Well	Gas Well Work Ove	Dry Deepen D	Other Plug Ba	ack 🗖 Dif	f. Resvr ,		,			Allottee or			-144 ( 0 > 0 )
		Oth	ег		100.00			-			Ballard	or Ca d Gra	A Agreeme ayburg Sa	nt Name n Andre	and No and No a	NM68291
2 Name of Operator APR 2 3 2008 Tandem Energy Corporation										8 Leas BGSA		ne and Wel 35	l No	Z3-	:5	
3 Address			TX 79707	-1559	OCD-ARTE	SIA	3a Phone	No (include a	геа соа	le)	9 AFI	Well	No.			5 1
4 Location	of Well (R	eport loca	tion clear		dance with Federa		102 000	1136			30-015		1 Pool or Ex	xplorator		3 /
T. Doodtoon		SL & 147			6 TI			S E			Loco H	Hills (	QU-GB-S/	Ā		
At surfac	e				m Su						11 Sec Sur	e., T., vey o	R., M., on l r Area Sec	Block an 5, TWSP	od 18-S, Rng	<sub>]</sub> 29-E
At top pro	od. interval i	eported be	elow		ow A			17			12 Co	unty c	or Parish	13	State	
At total d	epth			, -	iou re		11 62 7	٠ (			Eddy			NI	М	
14. Date Sp 02/20/200	oudded			ate T.D Reach	ned	od 16. Date Completed 03/14/2008 □ D & A					17 Ele 3541'		ns (DF, RK		GL)*	<del></del>
18. Total D		3150'	1 03/0		'lug Back T D.: 1	MD 31				a Bridge Plug	Set M	D			141 3	
21 Time F		D 3150'	ical I pas	Run (Submit c		TVD 31	02'	22	Was we	ell cored?	TV ✓ No		Yes (Subm			
				GR/CCL/CN					Was DS	ST run?	✓ No		Yes (Subm	it report)		
23 Casing	and Liner F	Record (Re	eport all s	trings set in w	ell)				Direction	onal Survey	<sup>7</sup> 7 No		Yes (Subm	it copy)		<del></del>
Hole Size	Size/Gra	ade W	t. (#/ft )	Top (MD)	Bottom (MD)	Stag	ge Cementer Depth	No. of Sk Type of Co						A	Amount Pi	ulled
12-1/4"	8-5/8"	24		340'				450 sx "C"				0' (ts	s)			
7-7/8"	5-1/2"	17		3125'				600 sx "C"		ļ	s	urfac	e (cir)			
	<del> </del>							<del> </del>		<del> </del>						
	<del> </del>			<del></del>				<del>                                     </del>		<del> </del>						
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$\overline{}$	Record						10.00		0.00		· · · · · · · · · · · · · · · · · · ·			·		1.0.5
2.375	3090	Set (MD)	Packer	Depth (MD)	Size	Dept	th Set (MD)	Packer Depth	(MD)	Sız	e l	Depti	h Set (MD)	Pi	acker Dep	th (MD)
	ing Intervals					26.	Perforation									
A) San Ar	Formatio	n		Тор	Bottom	2763	Perforated In	nterval	5-1/2"		No Holes		Perf Status Open			
B) Grayb					<del> </del>	2763-3040 2388-2672			5-1/2"		22 Open					
C)	<u> </u>					12000	<u> </u>									
D)																
27. Acid, F	racture, Tre Depth Inter		ment Squ	eeze, etc				Amount and T	vne of	Material						
3150'	Depth Inter	<u> </u>	AC	IDIZE WITH	1500 GAL 15%	HCL, F					SAND					
3400'			AC	IDIZE WITH	1500 GAL 15%	HCL, F	RAC WITH	84310 LBS	16/30	BRADY	SAND					
																··· <u>-</u> · · · ·
28. Produc	tion - Intervi	al A								<del></del> -	=					
Date First Produced	Test Date	Hours Tested	Test Product	Oil ion BBL		Water BBL	Oil Gra Corr A		as ravity		luction Met				-1 0 1	
3/30/08	3/31/08		rioduct	(	1. 1	122	Coll A	.11	lavity		d pump co ervals.	ornoir	ned Grayt	ourg and	o San A	nares
Choke	Tbg Press.	Csg.	24 Hr.	Oil		Vater	Gas/Oil	\u	/ell_Sta	itus						
Size	Flwg.	Press	Rate	BBL		BBL	Ratio				חדרח	T (	וח מו	- ^ ^ !	חח	
	SJ		-	▶   13		122			1	UULI	PIED	T	in al		ועא	
28a. Produ			hr4	<b>Б</b> .1	10	1/	Oil Gra		]					7		
Date First Produced	Test Date	Hours Tested	Test Product	i i		Water 3BL	Соп А	PI G	Gravity			AFR 2 2 V C				
Choke	Tbg Press		24 Нг	Oil		Water	Gas/Oil	i W	/eli Sta	itus	7/	-		1		<u> </u>
Size	Flwg. SI	Press	Rate	BBL	MCF E	BBL	Ratio			L. 11.D.C.		<u>~</u>		l l	_	
+40		annaaa f-	- ddition	al data on page	1 1						AU OF LA					

Produced	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
. 100000		Tested	Production	BBL	MCF	BBL	Corr API	Gravity		
Choke	Tbg Press	Csg	24 Hr	Oıl	Gas	Water	Gas/Oil	Well Status	<u> </u>	·
Sıze	Flwg SI	Press	Rate	BBL	MCF	BBL	Ratio			
	oction - Inte			<u></u>						
Date First		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Согт АРІ	Gravity		,
	Tbg Press		24 Hr	Oıl BBL	Gas MCF	Water BBL	Gas/Oil	Well Status	3	***************************************
	Flwg SI	Press	Rate	por	, ,	DDL	Ratio			
29. Dispos	l sition of Gas	s (Solid, us	ed for fuel, ve	nted, etc.	)					
			<del>, ,</del>	<del></del>				- In		
30 Summ	nary of Porc	ous Zones	(Include Aqui	iters)		•		31. Forma	tion (Log) Markers	***
includii	ll important ng depth int ies	terval teste	d, cushion use	d, time to	nereof Cored ool open, flow	intervals and all o ing and shut-in pi	drill-stem tests, ressures and			
1. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7.		1:	,						2 . 3 CV 	
~ Ēorm	nation-'-	Тор	Bottom		Des	criptions, Conten	atc etc	, .	Name ', '	lop
		ТОР	Bottom	2 2 2	Des	empirons, conten			Name ;	Meas Dep
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32. Additi	onal remari		plugging pro	cedure).						
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32. Additi	ional remar <u>i</u>		plugging pro	cedure).		·	•			
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32. Additu	ional remar!		plugging pro	cedure).		·	•		`	
32. Additi	ional remar <u>i</u>		plugging pro	cedure).			•			
		ks (include					•			
		ks (include			, a check in the	e appropriate box	·			
33. Indica ☑ Elec	te which ite	ks (include	een attached b	oy placing		Geologic Report	□ DST F		Directional Survey	
33. Indica ☑ Elec	te which ite	ks (include	een attached b	oy placing					. □ Directional Survey	
33. Indica ☑ Elec ☐ Sund	te which ite strical/Mecha dry Notice fo	ems have beanical Logs	een attached b (1 full set req' and cement ve	oy placing d) enfication		Geologic Report	□ DST F		Directional Survey	
33. Indica  Z Elec  Sund	te which ite strical/Mecha dry Notice fo by certify th	ems have beanical Logs or plugging	een attached b (1 full set req' and cement ve	by placing d) enfication ached info		Geologic Report	□ DST F	om all available	records (see attached instructions)4	
33. Indica  Z Elec  Sund  34 I hereb	te which ite strical/Mecha dry Notice fo by certify th	ems have beanical Logs or plugging	een attached b (1 full set req' and cement ve going and atta	by placing d) enfication ached info		Geologic Report	DST F	om all available		

(Continued on page 3)

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