

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

1a. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other Salt Water Disposal

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1400 FNL 2100 FWL F 8 T18S R27E

5. Lease Serial No.
NM-7719-6

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
West Red Lake Unit 72

9. API Well No.
30-015-28941

10. Field and Pool, or Exploratory
Red Lake (Q-GB-SA)

12. County or Parish 13. State
Eddy NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

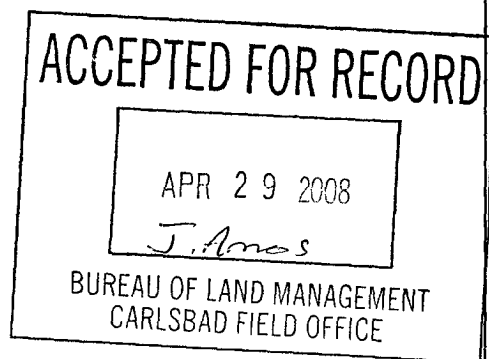
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

1. 4/18/08--MIRU. TIH to 1,726' PBD' Circulate wellbore w/10 ppg mud.
2. Spot 115 sx cement in 5-1/2" casing from 1,100' to surface. (8-5/8" casing shoe @ 1,000')
3. Cut wellhead off, set dry hole marker, clean location.
4. 04/22/08--Wellbore plugged & abandoned.

ACCEPTED FOR RECORD

APR 30 2008

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA



14 I hereby certify that the foregoing is true and correct

Signed Ronnie Slack Name Ronnie Slack
Title Engineering Technician Date 4/22/2008

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: WEST RED LAKE UNIT #72		Field: RED LAKE	
Location: 1400' FNL & 2100' FWL; SEC 8-T18S-R27E		County: EDDY	State: NM
Elevation: 3387' KB; 3378' GL		Spud Date: 6/5/96	Compl Date: 7/20/96
API#: 30-015-28941	Prepared by: Ronnie Slack	Date: 4/22/08	Rev:

PLUGGED & ABANDONED
4/22/08

Cut wellhead off, set dry hole marker, cleaned location
Plugged & Abandoned--4/22/08

12-1/4" hole
8-5/8", 24#, J55, ST&C, @ 1,000'
Cmt'd w/500 Sx. Circ'd 87 Sx to surface.

Spot 115 sx cement from 1,100' to surface

SAN ANDRES PERFORATION DETAIL

1208', 1210', 1212', 1231', 1232', 1278', 1284', 1287',
1301', 1309', 1320', 1321', 1322', 1358', 1359' (Sqzd
w/100 Sx-5/99)

1514', 1520', 1536', 1544', 1554', 1572' (Sqzd w/350 Sx-
4/00)

1688, 1689', 1690', 1692', 1694', 1696', 1698', 1700',
1702', 1747', 1748', 1749', 1750' (Sqzd w/100 Sx - 12/00)

1802', 1808', 1838', 1846', 1859', 1860', 1861', 1862',
1863', 1864', 1865', 1866', 1880', 1889'

1920', 1921', 1931', 1932', 1933', 1934', 1957', 1959', 1960'

10 ppg mud

TIH to 1,726' & circulated wellbore w/10 ppg mud

35' Cement. PBD @ 1,726' (12/4/07)
CIBP @ 1,762' (12/4/07)

CIBP pushed to 2050 (12/00)
CIBP pushed to 2064 (4/00)

FC @ 2,107' (PBDT)

7-7/8" Hole
5-1/2", 15.5#, J55, LT&C, @ 2,150'
Cmt'd w/400 Sx. Circ'd 43 Sx to surface.

2,150' TD

