

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

S

5 Lease Serial No
LC-015347
6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

APR 29 2008

OCD-ARTESIA

2 Name of Operator
CHEVRON U.S.A. INC.

3a Address
15 SMITH ROAD, MIDLAND, TEXAS 79705

3b Phone No (include area code)
432-687-7375

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No
WHITE CITY PENN GAS COM UNIT 3 #1

9 API Well No
30-015-21937

10 Field and Pool or Exploratory Area
WHITE CITY PENN

4 Location of Well (Footage, Sec. T, R, M, or Survey Description)
2310'FNL, 2310'FWL, SEC 28, T-24-S, R-26-E, UL F

11 Country or Parish, State
EDDY, NEW MEXICO

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other ADD'L INFO
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SUBSEQUENT REPORT FOR WORK DONE SENT IN ON 1-15-08 & APPROVED ON 1-21-08 BY JAMES AMOS (ATTACHED)

2/14/08. SITP-4800 PSI, SENT TO SALES SOLD 150 MCFD FOR THIS DAY.

2/15/08: TEST 0 OIL, 2 WATER, 14 MCF

3/11-14/08: SWABBED WELL IN. FORMATION APPEARS TIGHT & WATER BLOCKED WILL CONTINUE TO PRODUCE AND DROP SOAP STICKS AS NECESSARY.

3/15/08: TEST 0 OIL, 3 WATER, 7 MCF

CISCO/CANYON FORMATION PERFS: 9654-9774'

TD 11,511

PBTD 9877'

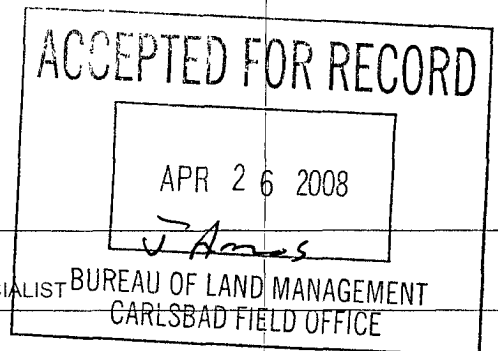
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)
DENISE PINKERTON

Title REGULATORY SPECIALIST
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Signature

Denise Pinkerton

Date 04/21/2008



THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2 Name of Operator
CHEVRON USA INC

3 Address and Telephone No.
15 SMITH RD, MIDLAND, TX 79705

432-687-737

9. API Well No

30-015-21937

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter F 2310' Feet From The NORTH Line and 2310'

Feet From The

10 Field and Pool, Exploratory Area

WHITE CITY PENN

WEST Line Section 28 Township 24-S Range 26-E

11 County or Parish, State

EDDY, NM

12 Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attaching Casing
☒ OTHER TO CISCO/CANYON
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-30-07 MIRU NDTREE NUBOP 10-31-07 TIH W/CBL & GR TO 8000. 11-01-07 TIH W/BIT TO 4687 11-02-07 TIH W/TBG & TBG TO 8086 TAG TOP OF LINER 11-05-07 TIH W/2 7/8" TBG TO 8080 RAN DN TO 8087 WORK MILL DN TO 8090 11-06-07 TIH W/TBG TO 8087 11-07-07 TIH W/TBG & MILL TO LINER TOP @ 8087. 11-08-07 TIH W/TBG & PKR HANGER ASSB TO 8087 SET DN 11-09-07 TIH W/TBG & SET @ 3250 11-12-07 TIH W/TBG TO 3254 PULL UP TO 3249 11-13-07 TIH W/TBG TO 3213 CATCH TOP OF SLEEVE TIH W/TBG TO 3228 MILL DN TO 3228 11-14-07 MILL @ 3228 TIH W/TBG, BHA TO 3229 MILL DN TO 3229 11-15-07 MILL DN TO 3230 TIH W/TBG 11-16-07 START CIRC RN DN TO 3230 11-19-07 TIH W/TBG, BHA W/NEW SHOE MILL TO 3228 MILL DN 7" START CIRC RUN DN TO 3230 MILL 30" TIH W/TBG TO 3226 11-20-07 RUN DN TO 3248 LATCH ONTO ASSB TIH W/BIT TO 7300 11-26-07 TIH W/TBG TOL @ 8087. DID NOT TAG PUH TO 8081 11-27-07 TIH W/TBG & PKR TO 8024. SET PKR REL PKR TIH W/150 JTS TBG TO 4670 11-28-07 CIRC 110 BBLS 4% KCL TIH & SHOT LOWER 3 SETS OF PERFS 11-29-07 RACK & TALLY 256 JTS 4 1/2" FRAC TBG 11-30-07 TIH W/176 JTS 4 1/2" TBG, PKR TO 5523. 12-01-07 TIH W/TBG, BHA TO PKR @ 8065 TP @ 8080. SET PKR 12-06-07 FRAC W/1000 GALS 15%. 12-13-07 TIH W/GAMMA, CCL, PERF CIRC HOLES @ 7985-86 12-17-07 MIRU 2 7/8" WS TBG 12-21-07 TIH W/TBG EOT @ 6237 12-26-07 PUMP 280 BBLS 10# BRINE DN TBG TIH W/TBG & TAG @ 9815 12-27-07 CIRC W/320 BBLS 10# BRINE. 12-28-07 TIH W/TBG SET DN @ LINER TOP SET PKR @ 9576 CIRC W/400 BBLS 4% KCL EOT @ 6234 01-02-08 LATCH ONTO PKR RU SWAB. 01-03-08 TIH & FISH PLUG POH W/PLUG HAD BLOW ON TBG TBG HAD 300# ON WELL RIG DOWN OPEN 14/64 CK TO MANIFOLD & TEST TO FLOW WELL BLOWING GAS UNLOADED 41 BBLS FLUID. WELL DIED & LEFT OPEN TO TEST TANK. WELL IS IN EVALUATION

* Will need completion report and/or
* Plans for well within 90 days

14 I hereby certify that the foregoing is true and correct.

SIGNATURE

Denise Pinkerton
1/12/08

TITLE Regulatory Specialist

TYPE OR PRINT NAME

Denise Pinkerton

(This space for Federal or State office use.)

APPROVED

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

