PO Box 140907; Irving, TX 75014-0907

determined that the site is ready for final inspection.)

2310' FNL & 660' FWL

9-17S-30E

Location of Well (Footage, Sec., T, R., M., or Survey Description)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTES	IA
- Carlotte Commence	SERVICE STATE OF THE PERSON NAMED IN

FORM APPROVED)
OMB No. 1004-013	5
Expires July 31, 199	96
Serial No.	

Expires July 31,	19
OMB No. 1004-	01

		5. Lease Serial No.
Do not use t	RY NOTICES AND REPORTS ON WELLS his form for proposals to drill or to re-enter an rell. Use form 3160-3 (APD) for such proposals.	6 If Indian, Allottee or Tribe Name
	<u> </u>	7. If Unit or CA/Agreement, Name and/or No
SUBMIT IN TRIPLICAT	E - Other instructions on reverse side	
Type of Well Gas Well Other	APR 29 2008	8. Well Name and No.
2. Name of Operator	OCD-ARTESIA	Vega 9 Federal No. 1
Cimarex Energy Co. of Colorado	OCD-AKIESIA	9. API Well No.
3a. Address	3b. Phone No. (include area code)	30-015-36234

30-015-36234 10. Field and Pool, or Exploratory Area Loco Hills; Glorieta-Yeso 11. County or Parish, State Eddy County, NM

TYPE OF SUBMISSION		Т	YPE OF ACTION	
X Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	X Other request surface
	X Change Plans	Plug and Abandon	Temporarily Abandon	casing exception
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
3. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof.				

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

972-401-3111

CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

We are requesting a variance for testing the 11¾" surface casing from Onshore Order No. 2, which states that all casing strings below the conductor shall be pressure tested to 0.22 psi per foot or 1500 psi, whichever is greater, but not to exceed 70% of the manufacturer's stated maximum internal yield. We are requesting to test the 11¾" casing to 1000 psi using rig pumps. The BOP will be tested to 1000 psi by an independent service company.

		1
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title	i i
Zeno Farris	Manager Operations Administra	tion
Signature Zero Fami	Date April 15, 2008	APPROVED
THIS SPACE FO	OR FEDERAL OR STATE OFFICE USE	
Approved by	Title	APPR 2 5 2008
Conditions of Approval, if any, are attached. Approval of this notice does no certify that the applicant holds legal or equitable title to those rights in the su which would entitle the applicant to conduct operations thereon.		WESLEY X. INGRAM PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.