

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☐

APR 25 2008

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank XX ☒

OCD-ARTESIA

Operator: Primero Operating Inc Telephone: 575-626-7660 e-mail address: _____
Address: PO Box 1433, Roswell, NM 88202-1433
Facility or well name: Ford Federal #2 API #: 30-015-35462 U/L or Qtr/Qtr _____ Sec 20 T 16S R 31E
County: Eddy Latitude N32 54 30 4 Longitude W 103 53 27.3 NAD: 1927 ☐ 1983 ☐
Surface Owner: Federal ☐ State XX ☐ Private ☐ Indian ☐

Pit

Type: Drilling XX ☐ Production ☐ Disposal ☐

Workover ☐ Emergency ☐

Lined XX ☐ Unlined ☐

Liner type: Synthetic XX ☐ Thickness _____ mil Clay ☐

Pit Volume 5000 bbl

Below-grade tank

Volume: _____ bbl Type of fluid: _____

Construction material: _____

Double-walled, with leak detection? Yes ☐ If not, explain why not. _____

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)

Less than 50 feet

(20 points)

50 feet or more, but less than 100 feet

(10 points)

100 feet or more

(0 points) XXX

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources)

Yes

(20 points)

No

(0 points) XXX

Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)

Less than 200 feet

(20 points)

200 feet or more, but less than 1000 feet

(10 points)

1000 feet or more

(0 points) XXX

Ranking Score (Total Points)

XXX

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks (2) Indicate disposal location (check the onsite box if you are burying in place) onsite XX ☐ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No XX ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: Pit clean up finished on April 7, 2008.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date 04-11-08

Printed Name/Title Eugene Shull Agent

Signature Eugene Shull

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations

Approval

Printed Name/Title _____

Signature _____

Accepted for record
NMOCD

Date: _____

MAY 01 2008



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
SHULL OILFIELD SERVICE
ATTN: GENE SHULL
P.O. BOX 2422
ROSWELL, NM 88202
FAX TO: (575) 622-0174

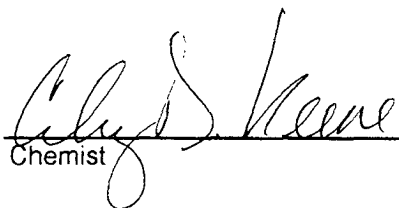
Receiving Date: 03/21/08
Reporting Date: 03/25/08
Project Number: 30-015-35462
Project Name: PRIMERO OPER. FORD FED #2
Project Location: NOT GIVEN

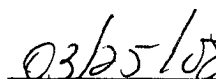
Sampling Date: 03/21/08
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: ML
Analyzed By: CK/AB/KS

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)	Cl* (mg/kg)
		03/22/08	03/22/08	03/21/08
H14492-1	SAMPLE 1	<10.0	46.7	784
H14492-2	SAMPLE 2	<10.0	<10.0	48
H14492-3	SAMPLE 3	<10.0	<10.0	32
H14492-4	SAMPLE 4	<10.0	<10.0	<16
H14492-5	SAMPLE 5	<10.0	<10.0	128
Quality Control		539	561	500
True Value QC		500	500	500
% Recovery		108	112	100
Relative Percent Difference		5.9	4.6	<0.1

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Cl: Std. Methods 4500-ClB

*Analyses performed on 1.4 w/v aqueous extracts.


Chemist


Date

H14492A SHULL

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**ANALYTICAL RESULTS FOR
SHULL OILFIELD SERVICES
ATTN: GENE SHULL
P.O. BOX 2422
ROSWELL, NM 88202
FAX TO: (575) 622-0174**

Receiving Date: 03/26/08
Reporting Date: 03/26/08
Project Number: NOT GIVEN
Project Name: PRIMERO OPERATING FORD FED #2
Project Location: NOT GIVEN

Analysis Date: 03/26/08
Sampling Date: 03/26/08
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: ML
Analyzed By: HM

LAB NO.	SAMPLE ID	Cl ⁻ (mg/kg)
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H14512-1	SAMPLE #1	80
Quality Control		500
True Value QC		500
% Recovery		100
Relative Percent Difference		< 0.1

METHOD: Standard Methods 4500-CIB

Note: Analysis performed on a 1:4 w:v aqueous extract.

Chemist

Date _____

H14512 SHULL

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