District I\*

1625 French Dr., Hobbs, NM 88240

District III

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004



Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

NMOCD

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Pit or Below-	Urade Tank	Registration	or Closure	•

is pit or below-grad Type of action Registration of	le tank covered by a "general plan"? Yes Dof a pit or below-grade tank	☑ No □ APR 2 8 2008					
Operator Yates Petroleum Corporation Telephone 505-748-4500 Address 105 South 4th Street, Artesia, N M 88210	OCD-ARTESIA						
Facility or well name Cotton Draw AJT Federal #2 API # 30.015 356  County Eddy Latitude 32 20363 Longitude 10  Surface Owner Federal State Private Indian		OCD-ARTESIA					
Pit  Type Drilling Production Disposal Unor work over Emergency Lined Unlined Liner type Synthetic Thickness 12 mil Clay Pit Volume 20,000 bbl	Construction material	Below-grade tank  Volumebbi Type of fluid  Construction material  Double-walled, with leak detection? Yes  If not, explain why not					
Depth to ground water (vertical distance from bottom of pit to scasonal has water elevation of ground water )  Wellinear protection area (Less than 200 feet from a private doinestic water search)	50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points) XXXX (20 points)					
Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	( 0 points) XXXX  (20 points) (10 points) XXXX					
	Ranking Score (Total Points)	θPOINTS					
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location. (check the onsite box if you are burying in place) onsite. (3) Attach a general description of remedial action taken including remediation start date and end date.  (4) Groundwater encountered. No  results and a diagram of sample locations and excavations.  (5) Attach soil sample results and a diagram of sample locations and excavations.  Additional Comments. Closure workplan for drilling pit. The drilling pit contents will be mixed to suffer the pit contents. A encapsulation trench will be excavated and fined with a 12 mil-synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil synthetic liner will then be placed over the pit contents with a minimum of a 3° over lap of the underlying trench areas. The encapsulation trench will then be backfilled to grade using a minimum of 3° of clean soil and like material. A one call and 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin.  Pit Closure actions to begin by NA. Ending date NA.							
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines							
Date							
Approval  Signed By Wild Semerciae  Date JAN 2 4 2008  NOTIFY OCD 24 HOURS PRIOR to							
beginning closure and 24 HOURS PRIOR to obtaining samples. Samples are to be obtained from pit area and analyses abbuilted to OCD price to the college.	n. Inc tunnels	T CLOSURE FINAL					

I certify that on <u>4/11/2008</u> tests were conducted on soil samples from the <u>Cotton Draw AJT Federal #2.</u> Following are the results of those tests:

SAMPLE POINT	TPH (EPA Method 9074)	CHLORIDES (EPA Method 9253)	BTEX (PID Meter)
NW corner drilling pit Cleaned out drilling pit bottom. 10' depth	42 ppm	70 ppm	0 ppm
NE corner drilling pit Cleaned put drilling pit bottom. 10' depth	44 ppm	113 ppm	0 ppm
SE corner drilling pit Cleaned out drilling pit bottom. 10' depth	13 ppm	70 ppm	0 ppm
SW corner drilling pit Cleaned out drilling pit bottom. 10' depth 19' depth	92 ppm	538 ppm 226 ppm	0 ppm
Middle drilling pit Cleaned out drilling pit Bottom. 10' depth	35 ppm	226 ppm	0 ppm

ALL RESULTS ARE PPM

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Memo note; Soil samples taken for the 10' depth were from the bottom of the cleaned out drilling pit area. Vertical delineation was the maximum with equipment on location.

All testing was done at Yates Petroleum Corporation or on location.

Respectfully,

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Mike Stubblefield Environmental Regulatory Agent