

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-015-34671  5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.	7. Lease Name or Unit Agreement Name  Wright JA														
2. Name of Operator Yates Petroleum Corporation	8. Well No. 6														
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (575) 748-1471	9. Pool name or Wildcat Atoka; Glorieta-Yeso														
4. Well Location  Unit Letter <u>F</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line  Section <u>34</u> Township <u>18S</u> Range <u>26E</u> NMPM <u>Eddy</u> County															
10. Date Spudded RH 1/15/08 RT 1/22/08	11. Date T D Reached 2/3/08	12. Date Compl. (Ready to Prod.) 3/7/08	13. Elevations (DF& RKB, RT, GR, etc.) 3357'GR 3365'KB	14. Elev. Casinghead											
15. Total Depth 3800'	16. Plug Back T.D. 3756'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 40'-3800'	Cable Tools											
19. Producing Interval(s), of this completion - Top, Bottom, Name 1880'-3652' Glorieta-Yeso				20. Was Directional Survey Made No											
21. Type Electric and Other Logs Run CNL, Array Induction Tool, CBL				22. Was Well Cored No											
<b>23. CASING RECORD (Report all strings set in well)</b>															
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
20"	Conductor	40'	26"	Redi-mix											
8-5/8"	24#	1010'	12-1/4"	1400 sx (circ)											
5-1/2"	15.5#	3800'	7-7/8"	740 sx (circ)											
<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET								
					2-7/8"	3707'									
26. Perforation record (interval, size, and number) 2870'-2890'(21) 3500'-3506'(7) 1900'-1930'(31) 2400'-2406'(7) 2894'-2900'(7) 3530'-3536'(7) 1940'-1950'(11) 2440'-2500'(61) 2950'-2990'(41) 3580'-3583'(4) 1960'-1970'(11) 3410'-3430'(21) 3624'-3652'(29) 2354'-2366'(13) 3462'-3466'(5) 1880'-1884'(5) 2370'-2380'(11)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2870'-3652'</td> <td>Acidize w/3000g 20% HCL w/225 ball sealers</td> </tr> <tr> <td>2870'-3652'</td> <td>Frac w/3002 bbls fluid, 126,900# 16/30 sand</td> </tr> <tr> <td>1880'-2500'</td> <td>Acidize w/3000g 20% HCL w/225 ball sealers</td> </tr> <tr> <td>1880'-2500'</td> <td>Frac w/2982 bbls fluid, 137,000# 16/30 sand</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2870'-3652'	Acidize w/3000g 20% HCL w/225 ball sealers	2870'-3652'	Frac w/3002 bbls fluid, 126,900# 16/30 sand	1880'-2500'	Acidize w/3000g 20% HCL w/225 ball sealers	1880'-2500'	Frac w/2982 bbls fluid, 137,000# 16/30 sand
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<b>28. PRODUCTION</b>															
Date First Production 3/8/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing										
Date of Test 4/21/08	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 30	Gas - MCF 110	Water - Bbl 108	Gas - Oil Ratio NA								
Flow Tubing Press. 60 psi	Casing Pressure 45 psi	Calculated 24-Hour Rate	Oil - Bbl 30	Gas - MCF 110	Water - Bbl. 108	Oil Gravity - API - (Corr) NA									
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold						Test Witnessed By J. Serrano									
30. List Attachments Logs and Deviation Survey															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Signature <u>Tina Huerta</u>				Printed. Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>April 23, 2008</u>											
E-mail Address <u>tinah@ypcnm.com</u>															

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 410'	T. Siluro-Ordovician	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1070'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2646'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Yeso 2818'	T. Morrison	
T. Tubb		T. Todilto	
T. Drinkard		T. Entrada	
T. Abo		T. Wingate	
T. Wolfcamp		T. Chinle	
T. Wolfcamp B Zone		T. Permian	
T. Cisco		T. Penn "A"	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

APR 25 2008



OCD-ARTESIA

WELL NAME AND NUMBER **Wright "JA" #6**

LOCATION **Section 34, T 18S, R 26E, 2310 FNL, 1650 FWL, Eddy County**

OPERATOR **Yates Petroleum Corporation**

DRILLING CONTRACTOR **United Drilling, Inc.**

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/4 @ 298'		
3/4 @ 968'		
3/4 @ 1496'		
1/2 @ 1999'		
1/2 @ 2505'		
1/2 @ 3010'		
3/4 @ 3303'		
1/2 @ 3777'		

**UNITED DRILLING, INC.**

By: *Luisa Garcia*  
(Luisa Garcia)

Title: Assistant Office Manger

Subscribed and sworn to before me this 5 day of February, 2008

*Darryl A. Alko*  
Notary Public  
Chaves NM  
County State

My Commission Expires:

10-8-08

