Submit To Appropriate State Lease - 6 copies		,	State of New M	State of New Mexico			Form C-105			
Fee Leas - 5 copies		Ene	Energy, Minerals and Natural Resources			Revised June 10, 2003				
District I 1625 N French Dr., H	Hobbs, NM 88240						WELL API NO.			
District II 1301 W Grand Aveni			Oil Conservation Division				30-015-35746 5. Indicate Type of Lease			
District III			1220 South St. Francis Dr.						c 🗀	
1000 Rio Brazos Rd, District IV	Aztec, NM 87410		Santa Fe, NM 8	37505		STATE X FEE State Oil & Gas Lease No.				
1220 S. St Francis Dr	r, Santa Fe, NM 8750	5				State Off & C	Jas Lease	. 110.		
	OMPLETION	OR RECO	MPLETION REPOR	RT AND L	OG	X 65			图 生物	
la Type of Well:		- 				7. Lease Name	or Unit Agr	eement Nan	ne	
OIL WELL	GAS WEL	L X DRY	OTHER		 	Clayton DEC	State Co	m		
b. Type of Completion NEW WORK DEEPEN PLUG X DIFF. RECOMPLETION						Clayton BFO State Com APR 1 5 2008				
	OVER DE	BAG			11011	OPP ARTES				
2. Name of Operato						8. Well No.			MKIESIA	
Yates Petroleun						9. Pool name or Wildcat				
3 Address of Opera 105 South Four		io NIM 00010) (575) 748-1471			9. Pool name or Crane; Atoka				
4 Well Location	in Sueet, Artes	1a, 19191 6621C	(373) 746-1471			Orane, ritore	•			
Unit Letter_	N : 660	Feet From The	South	Line and	1650	Feet Fror	n The	West	Line	
Section	16	Township	p 19S i	Range 26E	3	NMPM		Edd	y County	
10 Date Spudded	11. Date T D. Re		ate Compl (Ready to Prod.)	13 Ele		RKB, RT, GR,	etc)	14 Elev Ca	asınghead	
RC 3/20/08	10/10/0 16 Plug B		4/2/08	Mana 11	3367'G 8 Intervals	R 3383'KB		Cable Too	-1-	
15 Total Depth 9840'	9342'	ack 1.D.	17 If Multiple Compl How I Zones?		rilled By	Rotary Tools Pulling Unit	-	Cable 100	318	
19 Producing Inter		oletion - Top, Bott	om, Name	<u> </u>		20	Was Direc	ctional Surv	ey Made	
9094'-9104' At						N N			·	
21. Type Electric ar None for recom						22. Was Well (Cored			
23.	piction		CASING RECORD (Report all stru	ngs set in wel					
CASING SIZE	WEIG	HT LB /FT.	DEPTH SET	HOLE		CEMENTING	RECORD	AMO	OUNT PULLED	
	1		DEFED TO ODICE	IN AT COL	ADL ECTIO	N T		L		
			REFER TO ORIGI	INAL CON	APLETIO	N I		r		
24	I		LINER RECORD		25.	L TI	JBING RE	CORD	<u> </u>	
SIZE	ТОР	ВОТТОМ	SACKS CEMENT	SCREEN	SIZ		DEPTH SI		PACKER SET	
					2-7	¹ /8"	8817'		8817'	
26. Perforation re	cord (interval, size	, and number)				ACTURE, CEN				
0004, 0104, (6)	N			DEPTH INT		AMOUNT AN				
9094'-9104' (60))			9094'-910 9094'-910		Acidize w/2500g 7-1/2% Morrow type acid Frac w/20,000g 65Q CO2 foam and 23,125#				
				3034 -3 10	·	18/40 Versaprop				
PRODUCTION PRODUCTION										
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 4/3/08 Production Method (Flowing, gas lift, pumping - Size and type pump) Producing										
Date of Test	Hours Tested	Choke Size	Prod'n For	Oıl - Bbl	Gas	- MCF	Water - Bb		Gas - Oıl Ratio	
4/7/08	24 hrs	60/64"	Test Period	0	120)	0	-	NA	
Flow Tubing	Casing Pressure	Calculated 24 Hour Rate	1	Gas – M		Vater - Bbl		ravity - API	- (Corr.)	
Press 650 psi	50 psi	Hour Kate	0	120	()	NA			
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By										
Sold T. Vazquez										
30 List Attachments										
None	is that the inform	ation choises a	both sides of this T	mua and	nlote to al	hast of !	alodes :::	'bol: al		
31 Thereby certif	y inai ine injorm	ution snown on t	both sides of this form as t	rue una com _i	viele to the	vesi oj my knov	vieuge and	оенеј		
a. 11.	• 1/	Prin		m d P	1.4	1: 0		D	110 2000	
Signature	m Hu	Nan	me <u>Tina Huerta</u>	ritie <u>Reg</u>	ulatory Co	mphance Sup	ervisor	Date <u>Apı</u>	11 10, 2008	
E-mail Address tinah@ypcnm.com										

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwe	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville .			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota				
T. Blinebry	T. Gr. Wash	T. Morrison				
T.Tubb	T. Delaware Sand	T.Todilto				
T. Drinkard	T. Bone Spring	T. Entrada				
T. Abo	T. Yeso	T. Wingate				
T. Wolfcamp	2 nd Bone Spring	T. Chinle				
T. Wolfcamp B Zone T. Morrow		T. Permian				
T. Cisco T. Mississippian		T. Penn "A"				

			SANDS OR ZON	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT	WATER SANDS		
Include data on rate of	IMPORTANT water inflow and elevation to which water	er rose in hole.		
	to			
No. 2, from	to	feet		
No. 3, from	to	feet		
•	LITHOLOGY RECORD	(Attach additional sheet if no	ecessary)	

From	То	In Feet	Lithology	From	То	In Feet	Lithology
			REFER TO ORIGINAL COMPLETION				
			COMILETION				
							• ,