

District II
1301 W Grand Ave., Artesia, NM 88210
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
Permit 72934

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address DEVON ENERGY PRODUCTION COMPANY, LP 20 N Broadway Oklahoma City, OK 73102		2 OGRID Number 6137
4 Property Code 37124		3 API Number 30-015-36276
5 Property Name INDIAN DRAW 12 FEE COM		6 Well No 003

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	12	22S	27E	C	670	N	1970	W	EDDY

8. Pool Information

CARLSBAD;MORROW, EAST (GAS)	73920
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Additional Well Information

9 Work Type New Well	10 Well Type GAS	11 Cable/Rotary	12 Lease Type Private	13 Ground Level Elevation 3090
14 Multiple N	15 Proposed Depth	16 Formation Morrow	17 Contractor	18 Spud Date 5/1/2008
Depth to Ground water 100		Distance from nearest fresh water well		Distance to nearest surface water
Pit Liner Synthetic <input type="checkbox"/> mils thick Clay <input type="checkbox"/> Pit Volume bbls Drilling Method Closed Loop System <input checked="" type="checkbox"/> Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	325	305	
Int1	12.25	9.625	40	2325	790	
Prod	8.75	5.5	17	12300	1900	2000

Casing/Cement Program: Additional Comments

13 3/8 w/325 sx Cl C + 2% CaCl + 1/4 lb/sx Cello Flakes. 9 5/8 w/2325 sx Cl C + 2% CaCl + 1/4 lb/sx Cello Flakes. 5 1/2 w/1900 sx Cl C + 2% CaCl + 1/4 lb/sx Cello Flakes. Mud: 0-325 fresh, 9.6-9.4, 32-34 NC water loss; 325-2325 brine, 10, 28 NC water loss; 2325-8500 cut brine, 8.6-9.3, 28 NC water loss; 8500-12300 brine/brine polymer, 9.4-10.8, 32-40, 6-10cc water loss.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	5000	
Pipe	5000	5000	
Blind	5000	5000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/>	OIL CONSERVATION DIVISION	
Printed Name: Electronically filed by Linda Guthrie	Approved By: Tim Gum	
Title: Sr. Regulatory Specialist	Title: District Supervisor	
Email Address: linda.guthrie@dmn.com	Approved Date: 4/23/2008	Expiration Date: 4/23/2010
Date: 4/10/2008	Phone: 405-228-8209	