

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-015-21355
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Osage Boyd Com
8. Well Number 1
9. OGRID Number 015742
10. Pool name or Wildcat Dagger Draw; Uppen Penn. North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	MAY - 5 2008
2. Name of Operator Nearburg Producing Company	OCD-ARTESIA
3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>15</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3467' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NPC requests to plug and abandon the subject well per the attached procedure.

**Notify OCD 24 hrs. prior
to any work done.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE S Jordan TITLE Production Analyst DATE 5/1/08
E-mail address: sjordan@nearburg
Type or print name Sarah Jordan Telephone No. _____

For State Use Only

APPROVED BY [Signature] TITLE Comptroller DATE 5/6/08
Conditions of Approval, if any: _____



April 1, 2008

FAX #: (432) 687-4130

Nearburg Producing Company
3300 North "A" Street
Building 2, Suite 120
Midland, TX 79705

Attn: **TIM SPEER**

RE: OSAGE BOYD COM #1
Eddy, NM

Dear Tim:

- (1) M.I. R.U.
- (2) N.D. W.H. N.U. B.O.P.
- (3) R.I.H. to 7,684'. Mud up hole.
- (4) Spot 30 sx. cmt. on B.P. T.O.C. & calculate - 7,240'.
- (5) P.U.H. to 6,200'. Spot 20 sx. cmt. T.O.C. & calculate 5,950'.
- (6) P.O.O.H. tbg. N.D. W.H. B.O.P. Weld on 4 1/2" P.N.
- (7) R.I.H. & cut csg. - 5,500' or deeper.
- (8) P.O.O.H. csg. Spot stub plug w/35 sx. cmt. Tag - a.m.
- (9) P.U.H. to 4,200'. Spot 35 sx. W.O.C. & tag - plug.
- (10) P.U.H. to 2,200'. Spot 35 sx. & plug. W.O.C. & tag - a.m.
- (11) P.U.H. to shoe - 1,350'. Spot 50 sx. W.O.C. & tag - plug.
- (12) P.U.H. to 550'. Spot 50 sx cmt.
- (13) W.O.C. to tag - a.m.
- (14) 20 sx. - surface. Plug 60' to surface.
- (15) R.D. M.O.

Estimate: **\$37,703.00**

Estimate will expire 90 days from April 1, 2008.

Nearburg will furnish steel pit.

Basic Energy Services will furnish the workstring.

All fluids "hauled off" will be charged to Nearburg Producing. Fluid Disposal will be furnished by Nearburg Producing.