

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-35855
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cypress
8. Well Number 1
9. OGRID Number 237788
10. Pool name or Wildcat Carlsbad; Atoka, South (73800)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	MAY - 2 2008
2. Name of Operator Plantation Operating, LLC	OCD-ARTESIA
3. Address of Operator 4700 W. Sam Houston Pkwy N., Suite 140, Houston, TX 77041	
4. Well Location Unit Letter <u>B</u> : <u>1280</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>8</u> Township <u>23S</u> Range <u>27E</u> NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3171' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> CLOSED-LOOP SYSTEM	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ DUAL COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/9/2008 - 4/16/2008:

Well is currently producing in the Morrow through 2-7/8" tbg. Preparing to Dual complete in the Atoka. SI Morrow. RIH w/1.875" "X" blanking plug and set in "X" profile nipple on the top of the packer at 11,841'. Check for flow - no flow. Check pressure on tbg & csg - all were 0. POOH w/2-7/8" tbg. RIH as follows: Retrieving head, 31 jts 2 3/8" 4.7# L80 EUE tbg, 34' 2 3/8" subs, (8, 10, 4, 6, 6), 1 jt 2 3/8" 4.7# L80 EUE tbg, Halliburton "Y" block assembly, (5.5" X 2.375" X 2") w/ 1 11/16" firing head on 2" OD gun loaded 10' w/ 45-0-45 Tri phase gun & 2' gun guide w/ an orienting tandem., Y Block is ported & 4.680" OD, 6' 2 3/8" sub, XO, 1 jt 2 7/8" 6.5# L80 EUE tbg, 2 7/8" sliding sleeve w/2.312 "X" profile w/ shift up to open, 1 jt 2 7/8" L80 tbg, a 6' 2 7/8" Key locator sub w/ collar, 337 jts 2 7/8" 6.5# L80 EUE tbg, 24' of 2 7/8" 6.5# L80 EUE subs (12, 10, 2'), 2 7/8" 6.5# L80 EUE landing jt....Latch onto packer (WL set @ 11,841'). Perforate the Atoka from 10,790-10,780' w/6 JSPF for total of 60 holes, 0.26" EHD on 45-0-45 phasing. Had an immediate strong blow on 5.5" csg. Turned well in the Atoka into DCP sales line. MIRU coil tbg unit. Tag plug at 11,838'. Jet and unload all fluid and evacuate KCL water out of 2-7/8" tbg. Well is still producing into sales line up Atoka side. Release blanking plug and pulled plug out of profile nipple. POOH w/tools and blanking plug. POOH w/coil tbg. Put Morrow side into sales line. Morrow flowing up 2-7/8" tbg and Atoka flowing up 5.5" x 2-7/8" annulus, separated by packer at 11,842' above Morrow. Turned well over to pumper.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kimberly Faldyn TITLE Engineering Tech DATE 5/1/2008

Type or print name Kimberly Faldyn E-mail address: kfaldyn@plantationpetro.com Telephone No. 281-296-7222

For State Use Only

APPROVED BY: Samuel M. Wilner TITLE Compliance Officer DATE 5-6-08

Conditions of Approval (if any):