

Catclaw Draw Unit #6 Wellbore Diagram

Created: 09/04/07 By: C. A. Irle
 Updated: By:
 Lease: Catclaw Draw Unit
 Field: Catclaw Draw
 Surf. Loc.: 1,650' FSL & 1,650' FEL
 Bot. Loc.:
 County: Eddy St.: NM
 Status: Active Gas Well

Well #: 6 Fd./St. #: K-4292-1
 API: 30-015-20734
 Surface Tshp/Rng: S-21 & E-25
 Unit Ltr.: J Section: 13
 Bottom hole Tshp/Rng:
 Unit Ltr.: Section:
 Cost Code: BCT500700
 Chevno: FH0366

Surface Casing

Size: 13 3/8
 Wt., Grd.: 61#
 Depth: 307
 Sxs Cmt: 350 + 8yd
 Circulate: Yes
 TOC: Surface
 Hole Size: 17 1/2

Intermediate Casing

Size: 8 5/8
 Wt., Grd.: 24#
 Depth: 1,970
 Sxs Cmt: 875
 Circulate: Yes
 TOC: Surface
 Hole Size: 11 & 12 1/4

Production Casing

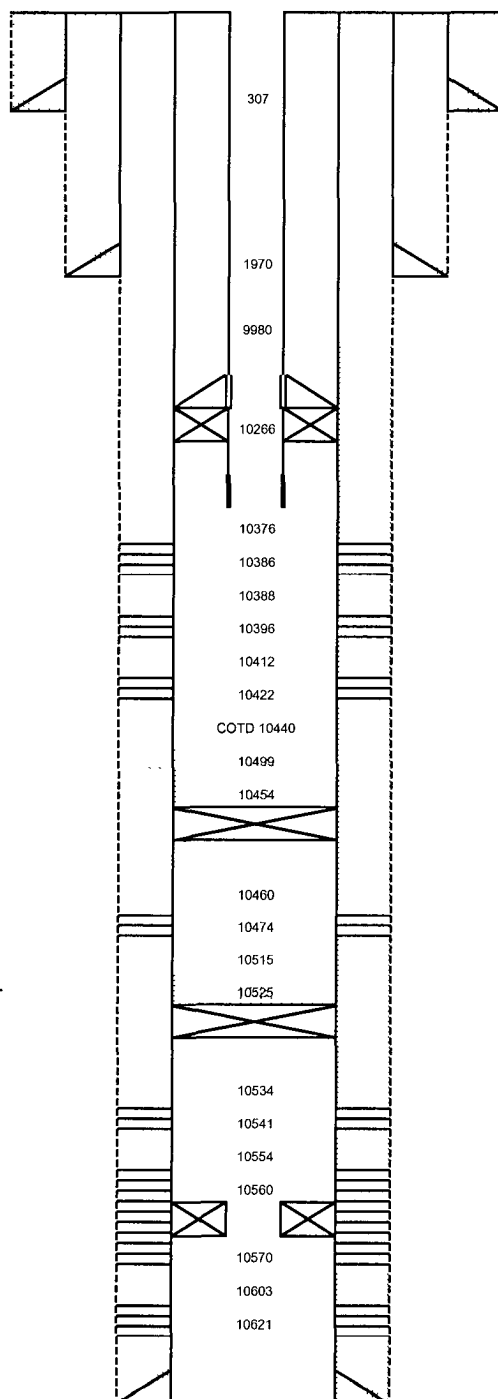
Size: 5 1/2
 Wt., Grd.: 17#*
 Depth: 10,700
 Sxs Cmt: 300
 Circulate: No
 TOC: 9,980' CBL
 Hole Size: 7 7/8
 *N-80 & K-55

Perforations

10376-386, 388-396, 412-422, 460-474, 534-541, 554-570, 603-621

Tubing Detail

1 Jt 2 7/8" 6.5# N-80 Tubing
 8' 2 7/8" Tubing Sub
 6' 2 7/8" Tubing Sub
 4' 2 7/8" Tubing Sub
 326 Jts. 2 7/8" 6.5# N-80 Tubing
 On/Off Tool
 Guiberson UNI VI Pkr @ 10,266'
 4' Tubing Sub
 2.25" R Profile Nipple



KB: 3,316
 DF:
 GL: 3,304
 Ini. Spud: 09/06/72
 Ini. Comp.: 10/14/72

History

Drig Brks: 9500-08, 10375-388, 10601-620
DST's: 9500-9600, 10375-388, 378-449, 532-561, 625-650.
10/14/72 Ini Comp: Perf 2 spf 10534-541, 554-570, 603-621, flow, acid 3000 gls 7.5% MS 150 mcf N2, pkr 10468.
11/74 Recom: Reperf 2 spf 10534-541, 554-570, 603-621, pkr 10480, acid 3000 gls 7.5% MS 150 mcf N2 160 BS, flow, acid 5000 gls 7.5% MS 1 mmcf N2 BS.
7/80 Acid: 4000 gls 7.5% MFBC 30% CO2 45 BS, swab.
2/21/96 Recom: WL Tag 310, ret CT, FP 4200, work free, rec 1" tbg, tag pkr 10468, OS pkr, rec btm hlf O/O, tag 10467, latch pkr, jar free, rec som fish, tag 10478, push 10560, CIBP 10525, cmt 10', pkr, TC perf 4 spf 10460-474, swab, no gas, rel pkr, guns fired, CIBP 10454, cmt 5', perf 4 spf 10412-422, no chg, perf 4 spf 10376-386, 388-396, vac, pkr 10266, run 2 7/8", swab.
4/24/96 Stim: Acid 2000 gls 7.5% HCl, frac ~330 bbl 15k# 96 tonas CO2, flow.
11/18/04 CTCO: Tag 10096, CO 10440, hard fill 10117-123, 135-140, 204-440.

NOTES

SITP 260 PSI

Soaping does not unload much fluid.

PBTD: 10,499
 TD: 10,700

Accepted for record
 NMOCD