Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY 15 2008

FORM APPROVED OMB NO. 1004-0135 Expires. July 31, 2010

	expires.	July	51,	
Lease Seri	al No			
NII 41 000				

SUNDRY N	OTICES AND REPORTS ON WELLS	_
Do not use this	form for proposals to drill or to re-enter a	T)
abandoned well.	Use form 3160-3 (APD) for such proposa	ĬŚ

Do not use this form for proposals to drill or to re-enter and ARTESIA abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well	· <u></u>				8. Well Name and No.	<u>· </u>	
· Mac Oil Well Gas Well Oth	ner				VICTORIA 29 FE	DERAL 1 -	
Name of Operator CHESAPEAKE OPERATING, INC. E-Mail: gabe.seeley@chk.com					9. API Well No. 30-015-31954	/	
P.O. BOX 18496 Ph; 4			(include area cod 9-7562 -7908	e)	10. Field and Pool, or Exploratory LOCO HILLS		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Descriptio	n)			11. County or Parish,	and State	
Sec 29 T17S R30E SESE 990FSL 990FEL —					EDDY COUNTY	/, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	□ Acidize	□ Deep	pen	□ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	□ Frac	ture Treat	Reclam	ation	□ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recomp	olete	Other Site Facility Diagra	
Final Abandonment Notice	☐ Change Plans		g and Abandon Tempo		arily Abandon	m/Security Plan	
☐ Convert to Injection ☐ Plug Ba		Back	□ Water I	☐ Water Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f PLEASE FIND THE ATTACH	ally or recomplete horizontally, it will be performed or provided to operations. If the operation re bandonment Notices shall be fi final inspection.)	, give subsurface e the Bond No. or esults in a multipl iled only after all	locations and mea 1 file with BLM/B e completion or re requirements, incl	sured and true vola. Required su completion in a uding reclamation	ertical depths of all perting bsequent reports shall be new interval, a Form 316 in, have been completed,	nent markers and zones of filed within 30 days 50-4 shall be filed once and the operator has	
(CHK PN 891466).				ALUEI	PTED FOR R		
Accepted for Record Pu	irposes.				MAY 1 2 2008 S/JD Whitlocl		
Approval Subject to On					SI 3D WILLIOO		
Date:	D			B URE C	AU OF LAND MANA ARLSBAD FIELD OFI	GEMENT FICE	
14. Thereby certify that the foregoing is	s true and correct. Electronic Submission For CHESAPEA	#60177 verified	by the BLM We	ell Information	System		
Name (Printed/Typed) GABE M	SEELEY		Title REGU	LATORY CO	MPLIANCE TECH		
Signature (Electronic Submission)			Date 05/07/2008				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By			Title			Date	
Conditions of approval, if any, are attached	d. Approval of this notice doe	es not warrant or			FOR RECOR	D2 OMP	
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office				

CHESAPEAKE OPERATING, INC.

CHK Name & Number: VICTORIA 29 FEDERAL 1 891466

API number:

30-015-31954

County:

EDDY NM

State: Field:

LOCO HILLS

Qtr Qtr Calls:

SE SE

Sec/Twnshp/Rng:

29-17S-30E

Number of Acres:

40

Regulatory Agency:

Lease Sign Type:

CA#:

FEDERAL

BLM

100% BLM LEASE

APD Lease #:

NMLC 028936 **FEDERAL**

Federal/Indian:

Last Violation:

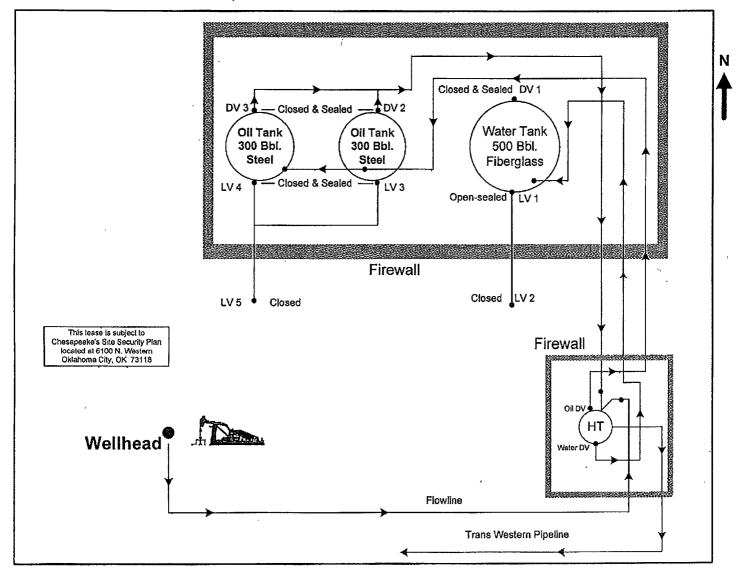
UNKNOWN **PERMIAN**

District:

HOBBS

Field Office:

General sealing of valves and sales by tank gauging. Production phase: all drain valves (D1-D4) and sales valves (L1-L5) sealed closed. Sales phase: the tank from which sales are being made will be isolated by sealing closed the drain, fill, and any equalizer valves during sales. Draining phase: the tank being drained will be isolated by sealing closed the sales, fill, equalizer valves and drain valves on the other tanks.



Direction of Flow off Site: NE

Prepared by: Jackie Reynolds

Date: 12-19-2007

Approved by:

Date: