## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District III

Oil Conservation Division

MAY \_ 7 2008 Submit to Appropriate District Office

1000 Rio Brazos Rd., A	Aztec, NM	87410		12	20 South St	Francis Dr.		MAI -				5 Copies
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Yates Petroleum								025575				
105 South Fourth								<sup>3</sup> Reason for Filing Code/ Effective Date				
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<sup>4</sup> API Number 30-015-267	11	P001	Name	lon P	Rivers; Wolfcamp					"	'001 C0a	91294
<sup>7</sup> Property Code <sup>8</sup> Property Name					10,000					9 V	Vell Nun	nber .
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III. Oil and	Gas Tra	nspor	ters									
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