

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-015-35327
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Yangtze B 3 Fee
8. Well Number 1H
9. OGRID Number 7377
10. Pool name or Wildcat Cottonwood Creek; Wolfcamp (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐	MAY - 9 2008
2. Name of Operator EOG Resources Inc.	OCD-ARTESIA
3. Address of Operator P.O. Box 2267 Midland, Texas 79702	
4. Well Location Unit Letter A : 2830 feet from the North line and 240 feet from the East line Section 3 Township 16S Range 25E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3454' GR	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/03/08 TD at 8597' MD.
4/04/08 Ran 202 jts 5-1/2", 17 #, N-80 casing set at 8553'.
Cemented w/ 650 sx 50/50 POZ C, 11.8 ppg, 2.29 yield; 745 sx 50/50 POZ C, 14.2 ppg, 1.30 yield.
Circulated 122 sx to surface. Released rig.
4/15/08 MIRU for completion.
Perforated from 7540' to 8480', 0.38", 35 holes.
4/15/08 Frac w/ 6000 gals Dilute acid, 683 bbls 15 # Linear gel, 75606 lbs 100 mesh sand, 76081 lbs 30/50 sand, 29244 lbs 20/40 sand, 5689 bbls load water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 4/22/08
Type or print name Stan Wagner E-mail address: _____ Telephone No. 432 686-3689

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____
Conditions of Approval, if any:

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Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-35327
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Yangtze B 3 Fee
8. Well Number 1H
9. OGRID Number 7377
10. Pool name or Wildcat Cottonwood Creek; Wolfcamp (Gas)

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
EOG Resources Inc.

3. Address of Operator
P.O. Box 2267 Midland, Texas 79702

4. Well Location
Unit Letter **A**: **2830** feet from the **North** line and **240** feet from the **East** line
Section **3** Township **16S** Range **25E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3454' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: completion	☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/15/08 Perforated from 6365' to 7305', 0.38", 35 holes.
Frac w/ 142 bbls 15% HCL acid, 285 bbls Dilute acid, 482 bbls 15 # Linear gel, 79378 lbs
100 mesh sand, 75713 lbs 30/70 sand, 29811 lbs 20/40 sand, 6022 bbls load water.
4/16/08 Perforated from 5150' to 6130', 0.38", 35 holes.
Frac w/ 142 bbls 15% HCL acid, 238 bbls Dilute acid, 581 bbls 15 # Linear gel, 71249 lbs
100 mesh sand, 72159 lbs 30/50 sand, 43127 lbs 20/40 sand, 5865 bbls load water. Flow back.
4/18/08 RIH w/ 175 jts 2-3/8" production tubing set at 5480'.
4/20/08 Turned to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 4/22/08

Type or print name **Stan Wagner**

E-mail address:

Telephone No. **432 686-3689**

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

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Inrun Survey
for
EOG RESOURCES

Page 1

Well No.: YANGTZE B 3 FEE #1H Date : 25-MAR-2008
Job No. : 32K0308195 GRID Proposal : 272.97

Depth (Feet)	T.V.D. (Feet)	V.S. (Feet)	Inc Deg.	Azimuth Deg.	Latitude (Feet)	Departure (Feet)	D-leg /100
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0.00	0.00	0.00	0.00	0.07	0.00	0.00	0.00
100.00	100.00	-0.15	0.73	16.85	0.61	0.18	0.73
200.00	199.99	-0.57	0.78	26.15	1.83	0.67	0.13
300.00	299.98	-1.16	1.02	24.18	3.25	1.33	0.24
400.00	399.96	-1.84	1.16	23.28	5.00	2.10	0.14
500.00	499.94	-2.58	0.99	30.35	6.67	2.94	0.22
600.00	599.93	-3.27	0.97	22.59	8.20	3.70	0.13
700.00	699.91	-3.53	0.86	1.33	9.73	4.04	0.35
800.00	799.90	-3.59	0.86	8.96	11.22	4.17	0.11
900.00	899.89	-3.73	0.72	9.39	12.58	4.39	0.14
1000.00	999.88	-3.75	0.80	358.18	13.90	4.47	0.17
1100.00	1099.87	-3.74	0.82	6.85	15.31	4.54	0.12
1200.00	1199.87	-3.73	0.53	356.22	16.48	4.59	0.31
1300.00	1299.86	-3.59	0.71	354.96	17.56	4.51	0.18
1400.00	1399.85	-3.59	0.48	14.50	18.58	4.56	0.30
1500.00	1499.85	-3.76	0.51	14.54	19.42	4.77	0.03
1600.00	1599.85	-3.96	0.44	19.27	20.21	5.01	0.08
1700.00	1699.84	-4.43	0.46	67.71	20.73	5.51	0.37
1800.00	1799.84	-5.12	0.44	62.33	21.06	6.22	0.05
1900.00	1899.84	-5.63	0.27	52.25	21.38	6.75	0.18
2000.00	1999.84	-5.55	0.44	321.12	21.82	6.69	0.52
2100.00	2099.83	-4.96	0.50	313.15	22.42	6.13	0.09
2200.00	2199.83	-4.09	0.74	306.68	23.10	5.30	0.25
2300.00	2299.82	-3.10	0.68	312.70	23.89	4.34	0.10
2400.00	2399.81	-2.31	0.56	319.46	24.66	3.59	0.14
2500.00	2499.81	-1.60	0.54	311.84	25.35	2.92	0.08
2600.00	2599.80	-0.88	0.63	321.88	26.10	2.23	0.14
2700.00	2699.80	-0.12	0.58	312.03	26.87	1.51	0.12
2800.00	2799.79	0.82	0.70	299.00	27.50	0.60	0.19
2900.00	2899.78	1.94	0.69	290.39	28.01	-0.49	0.10
3000.00	2999.78	3.09	0.68	287.53	28.40	-1.62	0.04
3100.00	3099.77	4.18	0.61	287.81	28.74	-2.70	0.07
3200.00	3199.77	5.03	0.45	304.68	29.13	-3.53	0.22
3300.00	3299.76	5.86	0.60	291.21	29.54	-4.34	0.19
3400.00	3399.76	6.85	0.66	304.76	30.06	-5.30	0.16
3500.00	3499.75	7.84	0.59	286.16	30.53	-6.27	0.21
3600.00	3599.75	8.61	0.52	326.85	31.05	-7.01	0.39
3700.00	3699.74	9.15	0.43	316.10	31.70	-7.52	0.13
3800.00	3799.74	9.43	0.28	1.75	32.22	-7.77	0.31
3900.00	3899.74	9.06	0.73	39.25	32.95	-7.36	0.54

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Inrun Survey
for
EOG RESOURCES

Page 2

Well No.: YANGTZE B 3 FEE #1H Date : 25-MAR-2008
Job No. : 32K0308195 GRID Proposal : 272.97

Yangtze B 3 Fee #1H Gyro.txt

Depth (Feet)	T.V.D. (Feet)	V.S. (Feet)	Inc Deg.	Azimuth Deg.	Latitude (Feet)	Departure (Feet)	D-leg /100
4000.00	3999.72	8.46	0.90	18.85	34.19	-6.70	0.33
4100.00	4099.72	7.98	0.63	32.74	35.40	-6.15	0.33
4191.00	4190.71	7.44	0.99	24.55	36.53	-5.55	0.41

The Horizontal Displacement (in Feet) at
 Measured Depth 4191.00 is 36.95 in a Direction of 351.36 Degrees

EOG Resources, Inc.

Yangtze B "3" Fee #1H

S3 T16S R25E

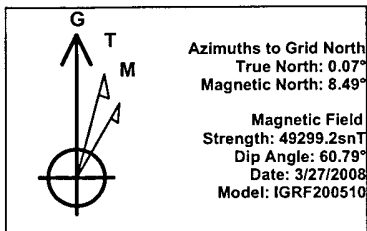
Yangtze "B" 3 Fee #1H

Original Hole

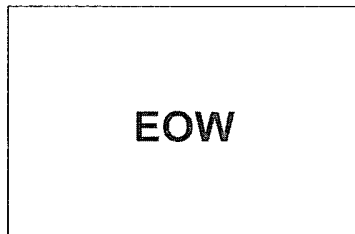
Survey: MWD

Pathfinder Standard X & Y Report

09 April, 2008



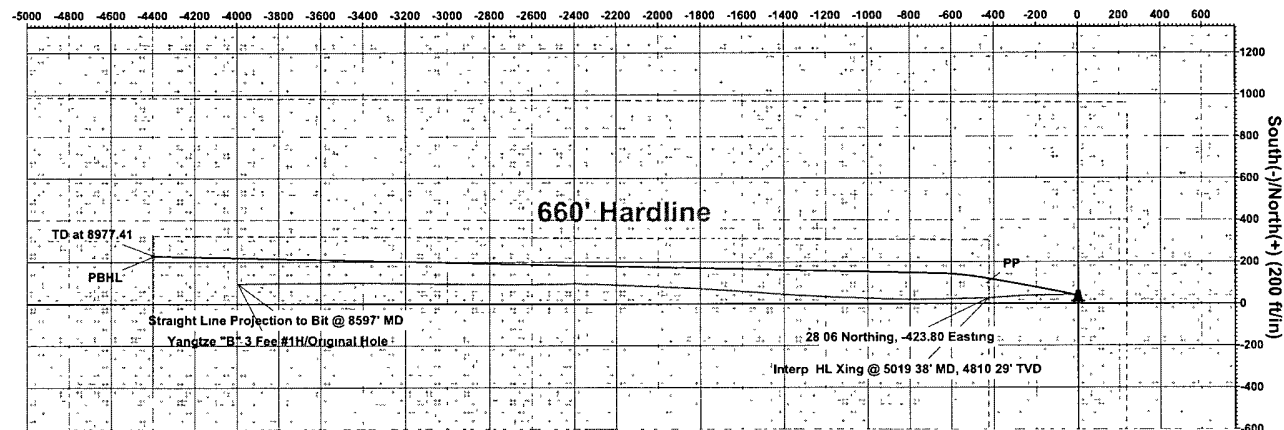
Project: Yangtze B "3" Fee #1H
 Site: S3 T16S R25E
 Well: Yangtze "B" 3 Fee #1H
 Wellbore: Original Hole
 Plan: Plan #1 (Yangtze "B" 3 Fee #1H/Original Hole)



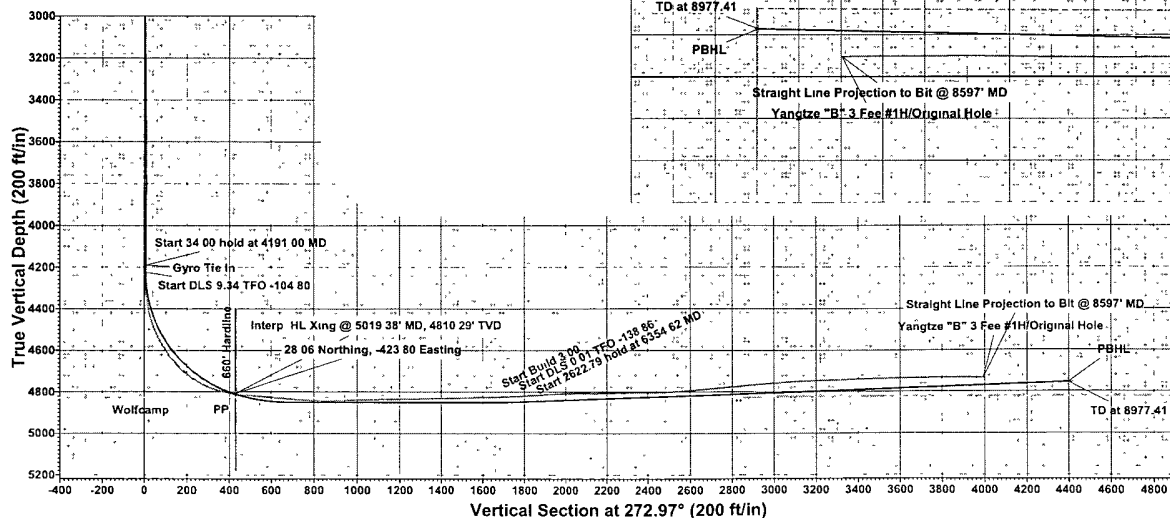
WELL DETAILS: Yangtze "B" 3 Fee #1H						
Ground Elevation : 3454.01 RKB Elevation: EST RKB @ 3472.01ft (McVay 4) Rig Name: McVay 4						
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0 00	0 00	711683.300	459702 700	32° 57' 23.116 N	104° 27' 52 951 W	

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	4191.00	0.99	24.55	4190.71	36.53	-5.55	0.00	0.00	7.44	
2	4225.00	0.99	24.55	4224.71	37.07	-5.31	0.00	0.00	7.23	
3	5030.86	75.00	280.00	4820.00	123.83	-451.81	9.34	-104.80	457.63	
4	5260.99	90.00	271.27	4850.01	145.85	-678.03	7.52	-30.68	684.68	
5	6260.99	90.00	271.27	4850.01	168.01	-1677.78	0.00	0.00	1684.24	
6	6327.93	92.01	271.27	4848.84	169.49	-1744.69	3.00	0.00	1751.13	
7	6354.62	92.01	271.27	4847.90	170.08	-1771.36	0.01	-138.86	1777.80	
8	8977.41	92.01	271.27	4756.00	228.10	-4391.90	0.00	0.00	4397.82	PBHL

West(-)/East(+) (200 ft/in)



WELLBORE TARGET DETAILS (MAP CO-ORDINATES)						
Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape
PBHL	4756.00	228.10	-4391.90	711911.400	455310.800	Point
PP	4800.01	99.30	-430.00	711782.600	459272.700	Point



PROJECT DETAILS: Yangtze B "3" Fee #1H
 Geodetic System: US State Plane 1927 (Exact solution)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: New Mexico East 3001
 System Datum: Mean Sea Level
 Local North: Grid

Plan Plan #1 (Yangtze "B" 3 Fee #1H/Original Hole)	
Created By	Mark Freeman Date 14 09, April 09 2008
Checked	Date

WHS

Pathfinder Standard X & Y Report

Company:	EOG Resources, Inc.	Local Co-ordinate Reference:	Well Yangtze "B" 3 Fee #1H
Project:	Yangtze B "3" Fee #1H	TVD Reference:	EST RKB @ 3472.01ft (McVay 4)
Site:	S3 T16S R25E	MD Reference:	EST RKB @ 3472.01ft (McVay 4)
Well:	Yangtze "B" 3 Fee #1H	North Reference:	Grid
Wellbore:	Original Hole	Survey Calculation Method:	Minimum Curvature
Design:	Original Hole	Database:	EDM 2003.16 Single User Db

Project	Yangtze B "3" Fee #1H		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	S3 T16S R25E		
Site Position:		Northing:	711,683.300 ft
From:	Map	Easting:	459,702.700 ft
Position Uncertainty:	0.00 ft	Slot Radius:	"
		Latitude:	32° 57' 23.116 N
		Longitude:	104° 27' 52.951 W
		Grid Convergence:	-0.07 °

Well	Yangtze "B" 3 Fee #1H		
Well Position	+N/-S	0.00 ft	Northing:
	+E/-W	0.00 ft	Easting:
Position Uncertainty		0.00 ft	Wellhead Elevation:
			ft
			Latitude:
			32° 57' 23.116 N
			Longitude:
			104° 27' 52.951 W
			Ground Level:
			3,454.01 ft

Wellbore	Original Hole		
Magnetics	Model Name	Sample Date	Declination
	IGRF200510	3/27/2008	(°)
			8.42
			Dip Angle
			(°)
			60.79
			Field Strength
			(nT)
			49,299

Design	Original Hole		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(ft)	(ft)	(ft)
	0.00	0.00	0.00
			Direction
			(°)
			272.97

WHS

Pathfinder Standard X & Y Report

Company:	EOG Resources, Inc.	Local Co-ordinate Reference:	Well Yangtze "B" 3 Fee #1H
Project:	Yangtze B "3" Fee #1H	TVD Reference:	EST RKB @ 3472.01ft (McVay 4)
Site:	S3 T16S R25E	MD Reference:	EST RKB @ 3472.01ft (McVay 4)
Well:	Yangtze "B" 3 Fee #1H	North Reference:	Grid
Wellbore:	Original Hole	Survey Calculation Method:	Minimum Curvature
Design:	Original Hole	Database:	EDM 2003.16 Single User Db

Survey Program		Date 4/9/2008		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
100.00	4,191.00	Gyro Survey (Original Hole)	CB-GYRO-MS	Camera based gyro multishot
4,260.00	8,597.00	MWD (Original Hole)	MWD	MWD - Standard

Survey									
MD (ft)	Inc (°)	Azi (°)	TVD (ft)	TVDSS (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	TFace (°)
4,191.00	0.99	24.55	4,190.71	718.70	36.53	-5.55	7.44	0.00	0.00
4,260.00	0.88	24.95	4,259.70	787.69	37.56	-5.08	7.02	0.16	176.80
4,292.00	1.14	298.82	4,291.70	819.69	37.93	-5.26	7.22	4.35	-125.22
4,323.00	3.61	278.76	4,322.67	850.66	38.23	-6.49	8.47	8.29	-28.80
4,355.00	6.60	278.72	4,354.54	882.53	38.66	-9.31	11.30	9.34	-0.09
4,387.00	9.76	277.44	4,386.21	914.20	39.29	-13.82	15.83	9.89	-3.93
4,418.00	13.01	276.57	4,416.60	944.59	40.03	-19.89	21.94	10.50	-3.45
4,450.00	16.44	275.55	4,447.54	975.53	40.88	-27.98	30.06	10.75	-4.82
4,482.00	19.79	273.29	4,477.95	1,005.94	41.63	-37.90	40.00	10.69	-12.92
4,514.00	22.95	270.63	4,507.75	1,035.74	42.01	-49.55	51.66	10.33	-18.30
4,546.00	25.68	269.66	4,536.91	1,064.90	42.04	-62.72	64.81	8.62	-8.77
4,577.00	28.93	268.74	4,564.45	1,092.44	41.83	-76.94	79.00	10.57	-7.81
4,609.00	32.01	269.35	4,592.03	1,120.02	41.57	-93.16	95.19	9.67	6.00
4,641.00	35.35	269.18	4,618.65	1,146.64	41.34	-110.90	112.89	10.44	-1.69
4,673.00	38.51	268.98	4,644.23	1,172.22	41.03	-130.12	132.07	9.88	-2.26
4,704.00	41.77	268.93	4,667.92	1,195.91	40.66	-150.10	152.01	10.52	-0.59
4,736.00	45.90	268.83	4,691.00	1,218.99	40.23	-172.25	174.11	12.91	-1.00
4,768.00	50.30	268.60	4,712.37	1,240.36	39.69	-196.06	197.85	13.76	-2.31
4,800.00	54.17	267.94	4,731.96	1,259.95	38.93	-221.34	223.06	12.20	-7.88
4,831.00	58.48	267.89	4,749.15	1,277.14	37.99	-247.12	248.75	13.90	-0.57
4,863.00	62.78	267.00	4,764.84	1,292.83	36.74	-274.97	276.50	13.65	-10.45

WHS

Pathfinder Standard X & Y Report

Company:	EOG Resources, Inc.	Local Co-ordinate Reference:	Well Yangtze "B" 3 Fee #1H
Project:	Yangtze B "3" Fee #1H	TVD Reference:	EST RKB @ 3472.01ft (McVay 4)
Site:	S3 T16S R25E	MD Reference:	EST RKB @ 3472.01ft (McVay 4)
Well:	Yangtze "B" 3 Fee #1H	North Reference:	Grid
Wellbore:	Original Hole	Survey Calculation Method:	Minimum Curvature
Design:	Original Hole	Database:	EDM 2003.16 Single User Db

Survey										
MD (ft)	Inc (°)	Azi (°)	TVD (ft)	TVDSS (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	TFace (°)	
4,895.00	67.09	266.69	4,778.39	1,306.38	35.14	-303.90	305.32	13.50	-3.79	
4,927.00	71.31	265.91	4,789.75	1,317.74	33.21	-333.75	335.02	13.38	-9.94	
4,959.00	76.24	266.05	4,798.69	1,326.68	31.06	-364.39	365.51	15.41	1.58	
5,054.00	84.68	268.15	4,814.42	1,342.41	26.34	-457.87	458.62	9.15	13.97	
5,149.00	85.56	268.99	4,822.50	1,350.49	23.98	-552.49	552.99	1.28	43.60	
5,244.00	84.47	268.88	4,830.76	1,358.75	22.22	-647.11	647.40	1.15	-174.26	
5,340.00	86.17	269.56	4,838.59	1,366.58	20.92	-742.78	742.87	1.91	21.76	
5,435.00	89.34	271.10	4,842.31	1,370.30	21.47	-837.69	837.68	3.71	25.93	
5,530.00	92.07	272.03	4,841.14	1,369.13	24.06	-932.64	932.63	3.04	18.81	
5,625.00	91.71	272.12	4,838.01	1,366.00	27.50	-1,027.52	1,027.57	0.39	165.97	
5,721.00	91.10	271.91	4,835.66	1,363.65	30.88	-1,123.44	1,123.53	0.67	-161.01	
5,816.00	90.48	272.62	4,834.35	1,362.34	34.63	-1,218.35	1,218.51	0.99	131.13	
5,911.00	91.36	273.52	4,832.82	1,360.81	39.72	-1,313.20	1,313.49	1.32	45.63	
6,036.00	91.36	273.87	4,829.85	1,357.84	47.77	-1,437.91	1,438.45	0.28	90.00	
6,130.00	91.19	274.27	4,827.76	1,355.75	54.44	-1,531.64	1,532.41	0.46	113.03	
6,223.00	91.19	273.96	4,825.83	1,353.82	61.11	-1,624.38	1,625.37	0.33	-90.00	
6,316.00	91.89	273.58	4,823.33	1,351.32	67.22	-1,717.15	1,718.33	0.86	-28.48	
6,409.00	93.74	273.09	4,818.76	1,346.75	72.63	-1,809.88	1,811.21	2.06	-14.81	
6,503.00	93.39	273.03	4,812.92	1,340.91	77.64	-1,903.56	1,905.03	0.38	-170.29	
6,597.00	91.80	272.73	4,808.66	1,336.65	82.35	-1,997.34	1,998.93	1.72	-169.32	
6,690.00	89.43	272.00	4,807.67	1,335.66	86.19	-2,090.25	2,091.91	2.67	-162.88	
6,783.00	90.84	272.41	4,807.45	1,335.44	89.77	-2,183.18	2,184.90	1.58	16.21	
6,877.00	91.71	272.48	4,805.36	1,333.35	93.78	-2,277.07	2,278.87	0.93	4.60	
6,970.00	89.69	270.21	4,804.22	1,332.21	95.96	-2,370.02	2,371.81	3.27	-131.65	
7,095.00	92.95	269.05	4,801.34	1,329.33	95.15	-2,494.97	2,496.55	2.77	-19.57	
7,189.00	95.14	269.90	4,794.71	1,322.70	94.29	-2,588.73	2,590.13	2.50	21.14	
7,283.00	95.14	269.88	4,786.29	1,314.28	94.11	-2,682.35	2,683.62	0.02	-90.00	

WHS

Pathfinder Standard X & Y Report

Company: EOG Resources, Inc.
Project: Yangtze B "3" Fee #1H
Site: S3 T16S R25E
Well: Yangtze "B" 3 Fee #1H
Wellbore: Original Hole
Design: Original Hole

Local Co-ordinate Reference: Well Yangtze "B" 3 Fee #1H
TVD Reference: EST RKB @ 3472.01ft (McVay 4)
MD Reference: EST RKB @ 3472.01ft (McVay 4)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Survey

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	TVDSS (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	TFace (°)
7,375.00	95.32	270.40	4,777.90	1,305.89	94.34	-2,773.96	2,775.13	0.60	70.81
7,469.00	94.88	269.96	4,769.55	1,297.54	94.63	-2,867.59	2,868.64	0.66	-135.09
7,562.00	94.88	270.33	4,761.63	1,289.62	94.87	-2,960.25	2,961.19	0.40	89.98
7,655.00	94.26	270.65	4,754.22	1,282.21	95.66	-3,052.95	3,053.81	0.75	152.76
7,748.00	92.24	270.71	4,748.95	1,276.94	96.76	-3,145.79	3,146.58	2.17	178.30
7,840.00	91.71	270.83	4,745.78	1,273.77	98.00	-3,237.73	3,238.46	0.59	167.25
7,934.00	92.15	270.50	4,742.62	1,270.61	99.09	-3,331.67	3,332.33	0.58	-36.85
8,026.00	92.24	269.75	4,739.09	1,267.08	99.29	-3,423.60	3,424.15	0.82	-83.14
8,119.00	91.01	269.44	4,736.45	1,264.44	98.63	-3,516.56	3,516.95	1.36	-165.85
8,210.00	90.84	270.02	4,734.99	1,262.98	98.20	-3,607.55	3,607.79	0.66	106.33
8,306.00	90.84	269.83	4,733.58	1,261.57	98.08	-3,703.54	3,703.64	0.20	-90.00
8,399.00	90.92	270.01	4,732.15	1,260.14	97.95	-3,796.52	3,796.50	0.21	66.03
8,495.00	89.08	269.09	4,732.15	1,260.14	97.19	-3,892.52	3,892.32	2.14	-153.43
8,522.00	88.90	268.66	4,732.63	1,260.62	96.66	-3,919.51	3,919.25	1.73	-112.72
8,597.00	88.90	268.66	4,734.07	1,262.06	94.91	-3,994.47	3,994.02	0.00	0.00

WHS

Pathfinder Standard X & Y Report

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Site: S3 T16S R25E
Well: Yangtze "B" 3 Fee #1H
Wellbore: Original Hole
Design: Original Hole

Local Co-ordinate Reference: Well Yangtze "B" 3 Fee #1H
TVD Reference: EST RKB @ 3472.01ft (McVay 4)
MD Reference: EST RKB @ 3472.01ft (McVay 4)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Targets

Target Name	- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- Shape		(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)		
PP		0.00	360.00	4,800.01	99.30	-430.00	711,782.600	459,272.700	32° 57' 24.093 N	104° 27' 58.000 W
	- survey misses by 72.63ft at 5020.51ft MD (4810.45 TVD, 27.63 N, -424.64 E)									
	- Point									
PBHL		0.00	360.00	4,756.00	228.10	-4,391.90	711,911.400	455,310.800	32° 57' 25.316 N	104° 28' 44.501 W
	- survey misses by 419.73ft at 8597.00ft MD (4734.07 TVD, 94.91 N, -3994.47 E)									
	- Point									

Survey Annotations

Measured Depth	Vertical Depth	Local Coordinates		Comment
(ft)	(ft)	+N/-S (ft)	+E/-W (ft)	
5,019.38	4,810.29	27.68	-423.52	Interp. HL Xing @ 5019.38' MD, 4810.29' TVD
5,019.38	4,810.29	27.68	-423.52	28.06 Northing, -423.80 Easting
8,597.00	4,734.07	94.91	-3,994.47	Straight Line Projection to Bit @ 8597' MD

Checked By: _____ Approved By: _____ Date: _____

District I
1625 W. Francis Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 W. Broadway Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease- 4 Copies
Fee Lease- 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-35327	Pool Code 75250	Pool Name COTTONWOOD CREEK; WOLFCAMP (GAS)
Property Code 36223	Property Name YANGTZE "B" 3 FEE	Well Number 1H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3454'

Surface Location

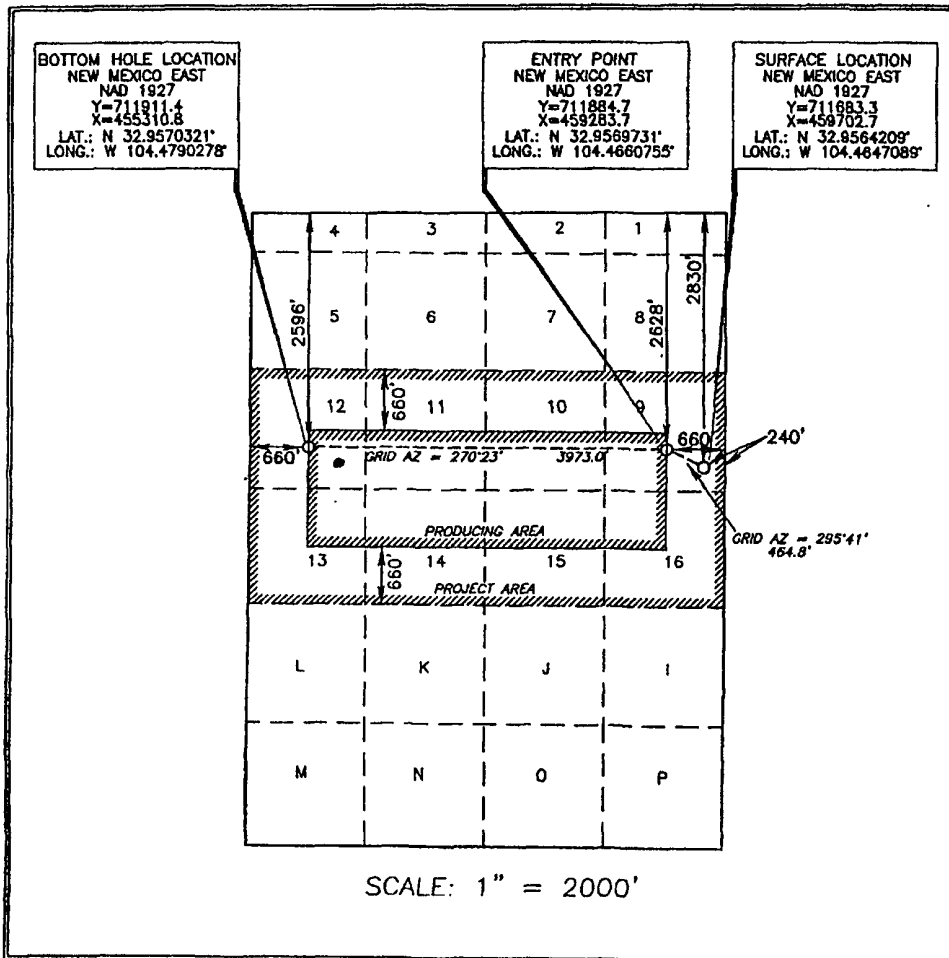
UL or lot no.	Section	Township	Range	Lot	Feet from the	North/South line	Feet from the	East/West line	County
9	3	16 SOUTH	25 EAST, N.M.P.M.		2830'	NORTH	240'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot	Feet from the	North/South line	Feet from the	East/West line	County
12	3	16 SOUTH	25 EAST, N.M.P.M.		2735	NORTH	1045	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SCALE: 1" = 2000'

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Donny G. Glanton 12/18/06
Signature Date

Donny G. Glanton
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

15079
DECEMBER 06, 2006
Date of Survey
Signature and Seal of Professional Land Surveyor

Terry J. Ouel 12/11/2006
Certificate Number 15079

WO# 061206WL-g (A)