Submit 3 Copies To Appropriate District Office ,4	State of New Mexico	Form C-103
<u>District I</u> € 162§ N ² French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District II	OIL CONSERVATION DIVISION	30-015-35098
1301 W Grand Ave , Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM	Salita PC, INVI 07303	6. State Oil & Gas Lease No.
87505		V-2516
· ·	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	N 1 C BH C 1 C
PROPOSALS)	_	Mosley Canyon BIA State Com 8. Well Number
1. Type of Well: Oil Well	Gas Well 🗵 Other	1
2. Name of Operator	APR 2 4 2008	9. OGRID Number
Yates Petroleum Corporat	ion	025575 10. Pool name or Wildcat
3. Address of Operator 105 S. 4 th Street, Artesia,	OCD-ARTESIA	Wildcat; Wolfcamp
4. Well Location		Wildell, Wolfer
Unit Letter A: 660 feet from the North line and 660 feet from the East line		
Section 5	Township 24S Range 25E	NMPM Eddy County
(2+1)		
3814'GR		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON 🔲		DRILLING OPNS. PLUG AND ABANDON
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEI	MENT JOB
OTHER:		gback and recomplete
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
4/6/08 – Set a CIBP at 9608' with 35' cement on top. Set a 2 nd CIBP at 9460'. Perforate Wolfcamp 9257'-9262' (36), 9281'-9292' (72),		
9322'-9328' (42), 9345'-9357' (78), 9370'-9379' (60), 9415'-9420' (36) and 9438'-9449' (72).		
4/7/08 – Frac Wolfcamp with 180,000g low PH hybrid frac with 250,000# 20/40 Versaprop and 25,000# 100 mesh. 7" AS-1 packer with		
2.25" on/off tool and 2-7/8" tubing at 9157'.		
·		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
41: 11		
SIGNATURE (.)	TITLE Regulatory Complian	ce Supervisor DATE April 22, 2008
Type or print nameTina Hue	rta E-mail address: <u>tinah@ypcr</u>	nm.com Telephone No. <u>575-748-1471</u>

TITLE

DATE_

Accepted for record - NMOCD

For State Use Only
APPROVED BY:
Conditions of Approval (if any):