Form 3160-5 (April 2004)

OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED OM B No. 1004-0137

Expires:	March 31, 20
ease Serial No	

•	Doubo Dellar 110.
	NMLC 069159A
	If Indian, Allottee or Tribe Name

SUND	RY NOTICES AND	NMLC 069159A						
Do not us	e this form for propo d well. Use Form 316	6. If Indian, Allottee or Tribe Name						
SUBMITIN	TRIPLICATE- Othe	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well Oil Well □	✓ Gas Well □□	8. Well Name and No.						
2. Name of Operator BEPCO	, L. P.	æ	MAY 15 2008 DCD-ARTESIA	BIG EDDY UNIT #171 9. API Well No.				
3a Address	· · · · · · · · · · · · · · · · · · ·		MGLIGAR (ES)(A) lo. (include area code)	30-015-5591 399/				
P.O. Box 2760 Midland,	, TX 79702	432-682-		10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage,	Sec., T., R., M., or Survey Desc		Dublin Ranch (Morrow)					
NWSW, 1760' FSL, 820'	FWL, Sec 25, T22S, R28E,	NMP		11. County or Parish, State				
				Eddy County, NM				
12. CHECK	X APPROPRIATE BOX(ES) TO INDICATE	NATURE OF NOTICE, F	EPORT, OR OTHER DATA				
TYPE OF SUBMISSION	1		TYPE OF ACTION					
✓ Notice of Intent	☐ Acidize	Deepen Fracture T	Production (St	art/Resume) Water Shut-Off Well Integrity				
Subsequent Report	Casing Repair	New Con	——————————————————————————————————————	Other				
Final Abandonment Noti	Change Plans	Plug and A		=				
	Convert to Inject			nny proposed work and approximate duration thereof.				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BEPCO, L.P. respectufily requests to change the casing and cementing program for the captioned well to the following:								
Purpose.	Casing	Interval	Cement to surface	•				
Conductor	20" .250" wall PELP	GL to 40' BGL	6 yds 6 sx ready mix					
Surface	13 3/8" 48# H-40 ST&C	0-435'	200 sx 65:35 Class C1 C: 1 200 sx C1 C w/ 2% CaCl	Pozmix w/6% gel, 2% CaCl _{ž.} , .25# Cello				
Intermediate	9 5/8" 36# J-55 ST&C	0-2750'	.2% FL-52A	Pozmix w/10% gel, 5% salt, .125# cello flake,				
Production	No Change		Additional co	ment regulard since				
The BEU #155 which	is approximately 1/2 mile pg to drill the Atoka. The	North encountered n	o porosity/permeability devel gram is adequate to support	opment in the Atoka and required a maximum mud weights in this range.				
14 I hereby certify that the	e foregoing is true and corre	ct	ı					
Name (Printed/Typed) Title Agent for BEPCO, L.P.								
S July	0 (4	abla						
Signature	(NY)		Date 5/01/2008	APPROVED				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by			Title	MAY 1 2008 Date				
Conditions of approval, if any certify that the applicant hold which would entitle the applie	s legal or equitable title to thos	se rights in the subject I		WESLEY W. INGRAM PETROLEUM ENGINEER				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any deportment or according to United								

States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.