Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240  State of New Mexico Energy, Minerals and Natural Resources WELL API NO.				Form C-103 May 27, 2004
District II 1301 W. Grand Ave , Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of Lea STATE X  6. State Oil & Gas Lea	FEE
1220 S St. Francis Dr., Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)			1625 STATE	
	as Well Other		8. Well Number 292	
2. Name of Operator LCX Energy, I	LC.	1AY 2 1 2008	9. OGRID Number 21	8885
3. Address of Operator 110 North Midland, T.	Marienfeld, Suite 200	CD-ARTESIA	10. Pool name or Wild COTTONWOOD CR	
4. Well Location Unit Letter E: 19	990 C C 4 NOI	OTU 1: 1 66	0 6 4 6 41	WEST line
Unit Letter E : 15 Section 29	feet from the NOI Township 16S	RTH line and 66 Range 25E	· · · · · · · · · · · · · · · · · · ·	line intyEDDY
	11. Elevation (Show whether			
3567  Pit or Below-grade Tank Application  or Closure				
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	onstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING				
<del></del>	CHANGE PLANS	COMMENCE DR	_	ID A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🛛	
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
4/18/08 - 5/4/08 - Weld On Head Test Head To 500psi OK. Nipple Up BOP, Centered Stack, Put Ready Mix In Cellar. Cement Fell Back 74ft. Test BOP, rams & annular. Pickup New BHA & Bit #2 TIH. Drlg Cement & Plug T/1255 Tag Cement @1220. Drlg cement T/4375. Slide and Rotate Drill F/4,375 - T/8690'. TOOH. LDDP.				
5/5/08 - 5/6/08 - Run 111jts Ultra FJ & 84 jts LT & C/N-80/ 5 1/2" Casing Set @ 8690Ft. Circ. Casing Rig Down Laydown Machine & Casing Crew/Safety Meeting With Schlumberger. Cement Casing W/Lead 500sx				
50/50Poz/C+5%D44(BWOW)+10%D20+0.125ppsD130+0.2%D46+0.3%D112. Tail W/350sx PVL+100%D151+2%D174+2%D112+0.6%D65+2%D46+2%S1 Circ.50bbls or 114sx to reserve pit. Rig Down Schlumberger. Nipple Down BOP Set Slips Cut off Casing Nipple Up Tubing Head 80k On Slips. Nipple Down BOP Set Slips Cut off Casing Nipple Up Tubing Head 80k On Slips Test Head To 1500psi. Jet & Clean Pits.				
Rig Down Rig Released @ 11:30am 5/6/2008 NM. Time				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE OF THE SIGNATURE	Yalu TITLI	Regulatory Analyst	DA	ΓE 05/20/2008
Type or print name Jenifer Sorley For State Use Only	$\mathcal{F}$	il address:Jenifer@eero		ne No. (432)262-4014
APPROVED BY:	TITLI	Ξ	DA	ГЕ
Conditions of Approval (if any):				
	A	recepted for record - NI	MOCD	