Submit 3 Copies To Appropriate District Office District I Ener	State of New Mexico gy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr , Hobbs, NM 88240 District II		WELL API NO. 30-015-36188
1301 W Grand Ave., Artesia, NM 88210 OII	CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DR DIFFERENT RESERVOIR. USE "APPLICATION FOR	ILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name 1625 STATE
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 292
2. Name of Operator LCX Energy, LLC.	MAY 2 1 2008	9. OGRID Number 218885
3. Address of Operator 110 North Marienfel Midland, TX 79701	d, Suite 200 OCD-ARTESIA	10. Pool name or Wildcat COTTONWOOD CREEK, WOLFCAMP
4. Well Location		
Unit Letter E: 1880 feet from the NORTH line and 660 feet from the WEST line		
Section 29 Township 16S Range 25E NMPM CountyEDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3567		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
	E PLANS	
FOLE OR ALTER CASING MOLTIF	LE COMPL CASING/CEMENT	JOB Z
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
4/16/08 - Spud well.		
4/16/08 - 4/18/08 - Drlg T/1280 Wireline Survey. TOOH. Rigup Laydown Machine & Safety Meeting. Service Rig. Laydown 8" DC'S & BHA. Rigup Casing Crew & Safety Meeting. Run 34 Jts. 8 5/8" #32/K55/LT & C Set @ 1280ft. Circ. Casing & Rigdown Casing Crew & Laydown Machine. Safety Meeting & Rigup Schlumberger. Cmt Casing W/1st Lead 100sx RFC(10-2-A)+3ppsD024+0.125ppsD130 2nd Lead 626sx 35/65Poz C+6%D20+4ppsD024+0.125ppsD130+3%S1 Tail 200sx Class C+2%S1+0.125ppsD130 Circ. 286sx To Reserve Pit. WOC. Cutoff Conductor Pipe & Casing Weld On Head.		
I hereby certify that the information above is tre grade tank has been/will-be constructed or posed accord	ue and complete to the best of my knowledge ding to NMOCD guidelines, a general permit o	and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan
SIGNATURE O	TITLE Regulatory Analyst	DATE 04/24/2008
Type or print name Jenifer Sorley For State Use Only	E-mail address:Jenifer@eeror	rline.com Telephone No.(432)262-4014
APPROVED BY:		
ALL KOVED DI.	TITLE	DATE