

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*



SUBMIT IN TRIPLICATE – Other instructions on page 2		5 Lease Serial No LC065347
1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name
2 Name of Operator CHEVRON U.S.A. INC.		7 If Unit of CA/Agreement, Name and/or No
3a Address 15 SMITH ROAD, MIDLAND, TEXAS 79705		8 Well Name and No WHITE CITY PENN GAS COM UNIT 1 #1
3b Phone No (include area code) 432-687-7375		9 API Well No 30-015-00408
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL, 660' FEL, SECTION 29, T-24-S, R-26-E		10 Field and Pool or Exploratory Area WHITE CITY PENN (GAS)
		11 Country or Parish, State EDDY, NEW MEXICO

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other TEST INFO
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

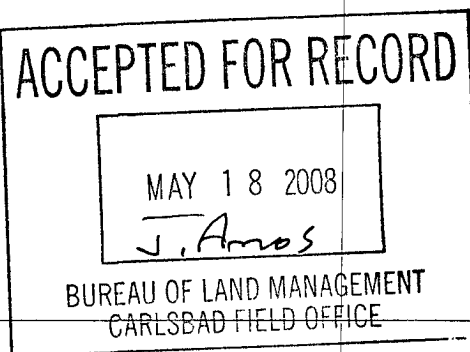
***CONTINUATION OF REPORT DATED 2-29-08 & APPROVED 3-22-08 (ATTACHED)

2/27/08 PUT DOWN SALES LINE. SOLD 38 MCF.

3/15/08. WELL TEST 0 OIL, 0 WATER, 78 MCF.

3/18/08 SWAB 5 RUNS. RECOVER 2 BBLS WATER SENT TO SALES FLOW RATE 100 MCFD @ 180 PSI TUBING PRESSURE. WILL CONTINUE TO PRODUCE WELL.

SEE ATTACHED WELLBORE DIAGRAM



14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) DENISE PINKERTON	Title REGULATORY SPECIALIST
Signature <i>Denise Pinkerton</i>	Date 04/22/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Accepted for record - NMOC

OPERATOR'S COPY

Form 3160-5
(June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2 Name of Operator
CHEVRON USA INC

3 Address and Telephone No
15 SMITH RD, MIDLAND, TX 79705 432-687-737

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter A 660 Feet From The NORTH Line and 660 Feet From The

EAST Line Section 29 Township 24-S Range 26-E

5 Lease Designation and Serial No

LC065347

6 If Indian, Alottee or Tribe Name

7 If Unit or CA Agreement Designation

8 Well Name and Number

WHITE CITY PENN GAS COM UNIT 1

9 API Well No

30-015-00408

10 Field and Pool, Exploratory Area

WHITE CITY PENN (GAS)

11 County or Parish, State

EDDY, NM

12 Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER

STUCK BROACH

TYPE OF ACTION

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

01-03-08 MIRU 01-04-08 WELL ON VAC PULL ON TBG TIH W/38 JTS 2 3/8" TBG 01-07-08 PUMP 40 BBLs 4% KCL TIH W/SPEAR W/HOOKS & 19 JTS TBG TO 598 SET DN TURNED TBG TO RIGHT PULL ON CABLE PARTED CABLE TIH W/SPEAR HOOK & TBG TO 1256 SET DN WORK TBG TIH W/OVERSHOT TO 1136 01-08-08 RAN DN TO 1242 TRIED TO WORK OVER FISH COULD NOT CATCH TIH W/OVERSHOT, GRAPPLE TO 1242 TRIED TO FISH TBG SET DN ALL WT COULD NOT CATCH TIH W/TBG 01-09-08 TIH W/TBG TO 1273 CATCH TBG PULL UP TO 75,000# COULD NOT REL PKR WORK TBG REL ON/OFF TOOL PULL UP TBG FREE 01-10-08 TIH W/2 7/8' TBG TO 2646 TIH W/KILL STRING
01-11-08 TIH W/ SOCKET W/GUIDE & TBG 302 JTS TO 9589 ROTATE TBG IN HOLE
01-14-08 TIH W/TBG TO 9710 WRK TBG DN REL PKR PULL UP TO 9690 RAN DN TO 9700 PKR RESET REL PULL UP 9675 DRAGGING 4 PTS RAN DN TO 9650 RESET PKR REL PULL UP TO 9670 01-15-08 PKR HUNG UP @ 8891 TIH W/WIRELINE TO 8905 SET DN TIH W/CHEMICAL CUTTER TO 8905 PULL UP & MADE CUT @ 8890 TIH W/2 7/8" TBG 01-16-08 TIH W/TBG TO 8887 CATCH TBG FOUND 2 7/8" TBG PARTED 01-17-08 PMP 40 BBLs 4% KCL KILL WELL MILL TAPERS TO 8874 01-18-08 MILL TO DRESS OUT MASHED TBG REV CIRC 01-21-08 TIH W/TBG, SHOE MILL RUN DN TO 8879' MILL DN 5-6" 800-1300 LBS 01-22-08 MILL W/1/2 PT ON TBG 800-1300# TORQUE MILLED 41" 01-24-08 TIH W/TBG & BHA START MILLING 01-25-08 LOWER DN TO 8878 MILL 650-950# 01-28-08 MILLED 40" 01-30-08 TIH W/TBG BHA TO 8884 START CIRC MILL @ 8884 02-01-08 TIH W/MILL & 40 JTS TBG TO 1476 02-04-08 TIH W/TBG TAG @ 8881 02-05-08 ROTATE DN TO 8887 02-06-08 TIH TO 8880 ROTATE DN TO 8888 02-07-08 MILL @ 8889 SET 20 PTS COMPRESSION ON FISH & PULL UP 1 JT TIH W/TBG & BHA TO 2375 02-08-08 TIH TO 8880 ROTATE DN TO 8889 MILL TO 8890 TIH W/40 JTS 2 7/8" TBG OPEN ENDED 02-11-08 TIH W/CAMERA ON WIRELINE TO 8881 2-12-08 TIH W/BHA TO 8880 ROTATE DN TO 8889 2-13-08 MILL DN TO 8893 INSTL NEW SHOE MILL TIH TO 1445 2-14-08 TIH W/BHA TO 8880 TAG UP @ 8888 ROTATE TO 8932 2-15-08 TIH TO 8985 TAG FISH BMP DN TO 9581 2-18-08 TIH W/PKR TO 9703 2-19-08 TIH W/2 7/8" TBG OPEN ENDED 2-20-08 LATCH ONTO PKR RU SWAB CATCH PRONG 2-21-08 SWAB 5300-9200 NO GAS 2-22-08 LATCH ONTO FISH FISH RELEASED FINAL REPORT

* What are the plans for this well?

14 I hereby certify that the foregoing is true and correct

SIGNATURE *Denise Pinkerton* TITLE Regulatory Specialist

TYPE OR PRINT NAME Denise Pinkerton

(This Space for Federal or State Office Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY

TITLE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD	
DATE	2/29/2008
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

White City Penn Gas Com Unit 1 #1 Wellbore Diagram

Created 08/30/07 By: C. A. Irle
 Updated 03/03/08 By: C. A. Irle
 Lease: White City Penn Gas Com Unit 1
 Field: White City Penn
 Surf. Loc: 660' FNL & 660' FEL
 Bot. Loc.:
 County: Eddy St NM
 Status: Active Gas Well

Well # 1 Fd /St # LC-065347
 API 30-015-00408
 Surface Tshp/Rng. S-24 & E-26
 Unit Ltr A Section 29
 Bottom hole Tshp/Rng.
 Unit Ltr Section
 Cost Code UCU970110
 Chevno FC1152

Surface Casing

Size: 13 3/8
 Wt, Grd: 48#
 Depth: 422
 Sxs Cmt: 575
 Circulate: Yes
 TOC: Surface
 Hole Size: 17 1/2

Intermediate Casing

Size: 9 5/8
 Wt, Grd: 36 & 40#
 Depth: 5,319
 Sxs Cmt: 1,450
 Circulate: No
 TOC: 2,755
 Hole Size: 12 1/4

Production Casing

Size: 7"
 Wt, Grd: 23 & 26#
 Depth: 11,811
 Sxs Cmt: 940
 Circulate:
 TOC:
 Hole Size: 7 7/8
 DV Tool:

Perforations

9806-32, 53-65, 90-95, 10017-021,
 297-302, 324-338, 776-785, 11012-
 019, 041-054, 083-105, 129-136

Geology - Tops

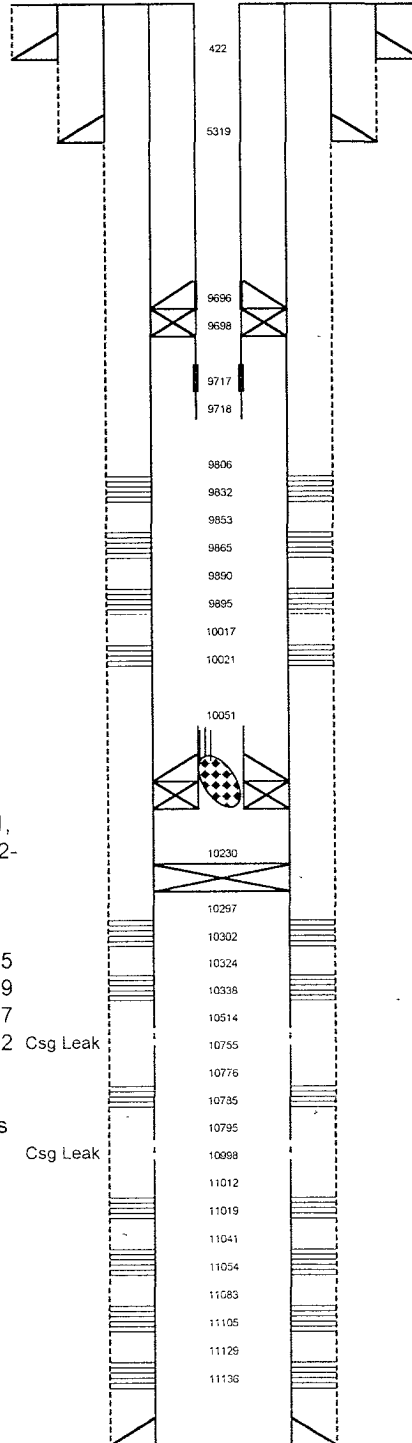
Cisco/Canyon/Penn 9,455
 Atoka 9,989
 Morrow Lime 10,567
 Morrow Clastics 10,712 Csg Leak

Tubing Detail

10, 8, 6, & 4' 2 3/8" L-80 Tbg Subs
 307 Jts 2 3/8" 4 7# L-80 Tubing Csg Leak
 2 3/8" X 2 7/8" Crossover
 On/Off Tool w/1 87" F @ 9,696'
 ASIX 10K Packer @ 9,898'
 2 7/8" X 2 3/8" Crossover
 10' 2 3/8" 4 7# L-80 Tubing Sub
 1 81" R Profile Nipple @ 9,717'
 Wireline Entry Guide @ 9,718'

Fish

13 5' 2 7/8" L-80 Tubing
 On/Off Tool
 Retrievable Packer @ 9,710'
 w/Broach & Bottom of Jars In



PBTD 10,230
 TD 12,212

KB
 DF
 GL 3,396
 Ini Spud 3/60?
 Ini Comp 3/60?

History

3/60 Ini Comp Perf 9806-16, acid
 8/13/68 Tbg/Pkr Leak?
 2/4/72 Acid 1000 gls 15%, swab
 11/25/74 Recomp CO 11682, sqz 9806-16
 w/200 sx, perf 2 jhpf 10297-302, 324-338,
 776-785, 11012-019, 041-054, 083-105,
 129-136, RBP 10390, pkr 10252, acid 3500
 gls 15% NE, flow, left RBP
 7/8/90 Recomp Strawn Tbg part, tag
 10405, test csg, pkr 10520 TP 10654, run
 tbg, leaking, 2nd pkr 10505, test good, 2nd
 pkr on top of 1st, perf tbg 10610, rel 2nd
 pkr, mill 1st pkr, not rec, tag 11453, rec fish,
 tag 11562, CO, csg leak 10514-755, 795-
 998, RBP 11147, pkr 10504, BS com
 below, rel RBP, CIBP 10230, cmt 6 sx, perf
 2 spf 9806-32 pkr 9712, swab, acid 2500
 gls 20% HCL 2500 gls CO2 60 BS, blkq plg
 9712, run 2 3/8, ret blkq plg
 1/26/96 Recomp Rel pkr, perf 3 jhpf 9853-
 65, 90-95, 10017-021, RBP 10060, pkr
 9936, acid 3000 gls 65Q CO2 20 BS, swab,
 swab, rel RBP, csg tite 10016, RBP 9920,
 pkr 9795, acid 1000 gls 15% NEFE 23 tons
 CO2 12 BS, flow, pkr stk, cut tbg 9828, mill,
 WO, ret fish, pkr 9713, acid 2500 gls 15%
 NEFE 65Q, flow, rel RBP, pkr 9725
 11/8/99 CT Acid 9990-10021 w/1250 gls
 15% NEFE HCL, 9806-65 w/750 gls 15%
 NEFE
 6/24/07 SITP 280#
 9/26/07 Swab Tite 1200, cut paraffin,
 broach, stk 9640, line parted at crown
 1/3/08 Fish Broach Tbg part, 40 jts rec,
 spear, rec 1100' cable, spear, nothing, OS
 & grpl, nothing, try again, nothing, short
 catch grpl, rec 1 jt, grpl again, pkr not rel,
 rel O/O, rec all tbg, spiral hook, rec cable
 (RS, SB, jars, & broach left), KeyLo Skt tag
 9688, nothing, KeyLo again, rec RS, RB,
 and top half of jars, run O/O, beat down, rel
 pkr, TOH, stk 8891, O/O not rel, FP, all tbg
 free, chem cut 8890, OS & grpl, jar up &
 down, nothing, rec 2' tbg, taper shoe mill
 5 5', non-tapered shoe mill 7', run
 w/diamonds, no rec, mill couple more times,
 no rec, WL camera, shoe mill again started
 moving down, push 10051, pkr w/BP 9703,
 run 2 3/8, BP stk, cut all line, WL OS, ret
 fish & BP
 3/18/08 Swap 5 runs, 4 bbl, iFL 7000, little
 entry